

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,247-00-00

County STEVENS

NW SE SE Sec. 24 Twp. 34S Rge. 38 X East West

1250 Ft. North from Southeast Corner of Sec

1250 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name ELLIOTT "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3182.0 KB NA

Operator: License # 5598

Name: APX Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.

(Transporter)

Operator Contact Person: M. L. Pease
Phone: (316) 624-6253

Designate Type of Original Completion
X New Well Re-Entry Workover

Date of Original Completion 11/17/88

Name of Original Operator APX Corp.

Original Well Name Elliott B-1H

Date of Recompletion:

12/13/88 2/28/89

Commenced Completed

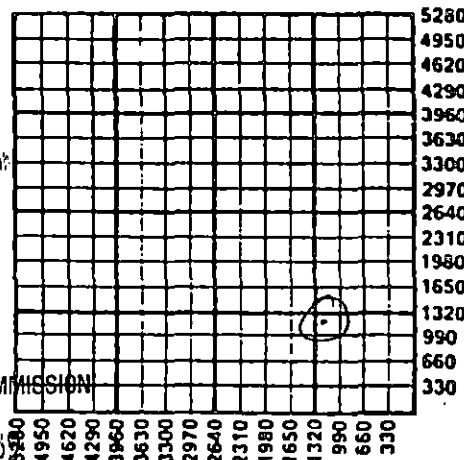
Re-entry Re-perforation

Designate Type of Recompletion/Workover:

- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)
- Deepening Re-perforation
- Plug Back PBTB
- Conversion to Injection/Disposal

Is recompleted production:

- Commingled Docket No.
- Dual Completion Docket No.
- Other (Disposal or Injection?) Docket No.



RECEIVED
COMMISSION
MAR 20 1990
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
COMMISSION
DEC 20 1989
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

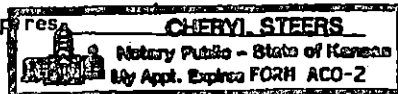
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Manager Date 12/14/89

Subscribed and sworn to before me this 14th day of December 19 89

Notary Public Cheryl Steers Date Commission Expires



6-1-93 1189

PI

ORIGINAL

SIDE TWO

Operator Name APX Corporation

Lease Name ELLIOTT "B" Well # 1H

Sec. 24 Twp. 34S. Rge. 38

East

West

County STEVENS

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	1105	1145
Cedar Hills	1209	1404
Stone Corral	1704	1779
Chase	2617	2975
Council Grove	2975	NA
TD		3007

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	2975	2976	Class "H"	25	
<input checked="" type="checkbox"/> Plug Off Zone	2858	2968	Injectrol "G"	4000 Gal	
			Class "H"	25	

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2657-68, 2681-2726, 2740-72,		BRK DN w/20,700 gal 2% KCL WTR.
2	2792-2834		Frac. w/111,825 gal X-Link gelled
			2% KCL WTR. & 367,800# 12/20 SD.

PBTD 2850' Plug Type Cement Retainer

TUBING RECORD

Size 2 3/8' Set At 2785 Packer At NA Was Liner Run Y N

Date of Resumed Production, Disposal or Injection First Production 7/18/89

Estimated Production Per 24 Hours Oil 0 Bbls. Water 25 Bbls. Gas-Oil-Ratio
Gas 240 Mcf

Disposition of Gas:
 Vented Sold Flared on Lease (If vented, submit ACO-18.)