

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
Liberal, Kansas 67905-0351
City/State/Zip

Purchaser Panhandle Eastern Pipe Line Co.

Operator Contact Person M. L. Pease
Phone 316 624-6253

Contractor: License # 5847
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/28/87 3/4/87 5/19/88
Spud Date Date Reached TD Completion Date
3025 2985
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 695 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Dowell Schlumberger
Invoice # 03-12-9397
A/I

API No. 15-189-21007-00-06

County Stevens

..... NE Sec. 21 Twp. 34S Rge. 38 East
..... X West

3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

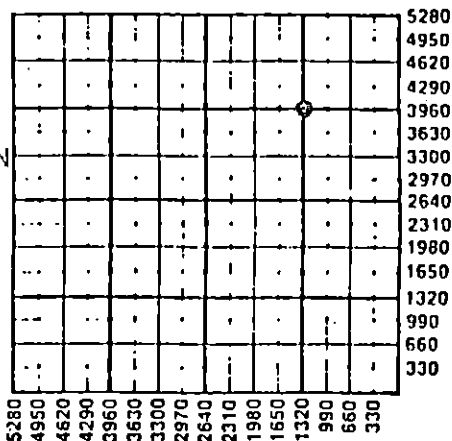
Lease Name Taylor "D" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3239.8 GL KB

Section Plat



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SEP 16 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) supplied by rig contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

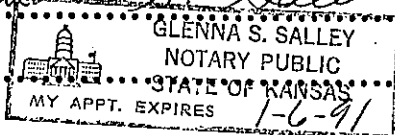
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 9/14/88

Subscribed and sworn to before me this 15th day of Sept. 1988

Notary Public Glenna S. Salley

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other (Specify)
9-16-88

Operator Name APX Corporation Lease Name Taylor "D" Well # 1H

Sec. 21 Twp. 34S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0'	485'
Clay, Redbed	485	698
Redbed	698	830
Redbed, Shale	830	1193
Sand	1193	1443
Shale	1443	1615
Sand, Shale, Lime	1615	1930
Shale, Lime	1930	2465
Lime	2465	3025
TD		3025

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	695	Pozmix & Common	400	3% CC
Production	7-7/8"	5-1/2"	14.0	3021	Class C	240	2% CC, 10% Dlacel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	2664-2678	2700-2728	2756-2786	Brkdn w/38,000 gals. 2% KCL		2664-2992 OA	
	2814-2856	2868-2902	2928-2944	wtr. frac w/104,340 gals gelled			
	2982			2% KCL wtr + 360,000# 12/20 SD			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
6/17/88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	800 MCF					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conningled

2664-2992 OA

7a

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

TAYLOR "D" #1H
C NE/4 Sec. 21-34S-38W
STEVENS COUNTY, KANSAS

COMMENCED: 2-28-87

COMPLETED: 3-5-87

OPERATOR: PAN EASTERN EXPLORATION COMPANY

DEPTH	To	Formation	Remarks
0	485	Sand	
485	698	Clay-Redbed	Ran 16 jts. of 24# 8 5/8" csg. set @ 695' w/250 sks.
698	830	Redbed	25/25 Pos - 2% CC - 1/4#
830	1193	Redbed-Shale	Cellophane + 150 sks.
1193	1443	Sand	common - 3% CC - 1/4#
1443	1615	Shale	Cellophane
1615	1930	Sand-Shale-Lime	PD @ 7:30 PM 3-1-87
1930	2465	Shale-Lime	
2465	3025	Lime	
	3025 TD		Ran 75 jts. of 14# 5 1/2" csg. set @ 3021' w/ 200 sks. Class C 20% Diacell + 40 sks. Class C - 10% Diacell. Job complete @ 8:40 AM 3-5-87.

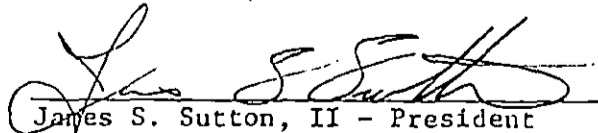
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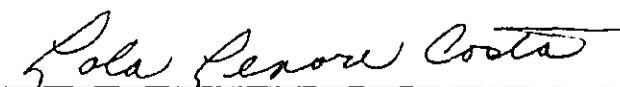
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
)
COUNTY OF SEDGWICK) I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 11th day of March 1987.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88