

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,859-00-00 **ORIGINAL**
County Stevens

Operator: License # 5003 **CONFIDENTIAL**

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226

Purchaser: Mobil Oil Corporation

Operator Contact Person: John Roger McCoy

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas EKHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

12-7-94 12-19-94 2-21-95
Spud Date Date Reached TD Completion Date

NW NE NW Sec. 5 Twp. 34S Rge. 38 W

4950 Feet from N (circle one) Line of Section

3630 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SB, NW or SW (circle one)

Lease Name Grace "A" Well # 1-5

Field Name _____

Producing Formation Lower Morrow Sand

Elevation: Ground 3226' KB 3239'

Total Depth 6400' PBTD _____

Amount of Surface Pipe Set and Cemented at 1472' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3123:27 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan ALT 1 JH 5-8-96
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name **RELEASED**

Lease Name _____ License No. _____

MAY 14 1996
Quarter Sec. Twp. S Rng. E/W

County **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy
Title President

RECEIVED
STATE CORPORATION COMMISSION
Date 3-6-95 **MAR 14 1995**

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Subscribed and sworn to before me this 6th day of March 1995.

Notary Public Deborah Ann Paulus

Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Date Commission Expires January 8, 1996
DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
MY COMM. EXPIRES 1-8-96

11/11/1990

2111 100

Operator Name McCoy Petroleum Corporation

Lease Name Grace "A" #

Well # 1-5

Sec. 5 Twp. 34S Rge. 38

East
 West

County Stevens

11/11/1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED

SEE ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1472'	Prem + Lt.	425	2%cc
Production		4-1/2"	10.5#	6398'	Prem CL H	200	
DV Tool				3123	Prem CI C	375	2%cc, 1/4# Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back Tool				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6200-6220' and 6225-6232'		

TUBING RECORD Size 2-3/8" Set At 6354 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 2-21-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1429			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval: 6200-6220'
6225-6232'



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

CONFIDENTIAL

API# 15-189-21859

McCoy Petroleum Corporation
#1-5 Grace "A"
NW NE NW Section 5-34S-38W
Stevens County, Kansas

Page 2 ACO-1

DST #1 6214-6239 (Upper /Lower Blue Sand)

Open 30, SI 60, Open 60, SI 120

1st Open: GTS 2", 1-1/2" choke, measured against psi

Gauge: 1,694 MCF in 5 minutes

" 2,858 MCF in 10 "
" 3,274 MCF in 15 "
" 3,633 MCF in 20 "
" 3,871 MCF in 25 "
" 3,991 MCF in 30 "

2nd Open:

Gauge: 3,155 MCF in 5 minutes

" 4,110 MCF in 10 "
" 4,588 MCF in 20 "
" 4,827 MCF in 30 "
" 5,006 MCF in 40 "
" 5,065 MCF in 50 "
" 5,065 MCF in 60 "

Recovered: 50' Condensate, 40' Water (8,000 PPM Chlorides)

FP: 766-1103 / 1132-1226#

SIP: 1794-1794#

DST #2 6240'-6250' (Lower Blue Sand)

Open 30, SI 60, Open 60, SI 120

1st Open: GTS 3"

Gauge: 599 MCF in 5 minutes

" 754 MCF in 10 "
" 937 MCF in 15 "
" 1,064 MCF in 20 "
" 1,146 MCF in 25 "
" 1,187 MCF in 30 "

2nd Open:

Gauge: 893 MCF in 5 minutes

" 1,316 MCF in 10 "
" 1,421 MCF in 20 "
" 1,462 MCF in 30 "
" 1,506 MCF in 40 "
" 1,539 MCF in 50 "
" 1,579 MCF in 60 "

Recovered: 90' Gas cut mud, 40' Water and Gas cut mud (11,000 PPM Chlorides)

FP: 182-380 / 411-460#

SIP: 1796-1796#

ELECTRIC LOG TOPS

Heebner Shale	4169(-930)
Lansing	4281(-1042)
Stark Shale	4802(-1563)
Marmaton	5001(-1762)
Cherokee Shale	5296(-2055)
Atoka	5524(-2285)
Morrow Shale	5806(-2567)
Upper Blue Sand	6199(-2960)
Lower Blue Sand	6225(-2986)
Red Sand	6255(-3016)
Orange Sand	6271(-3032)
Chester	6290(-3051)
RTD	6400(-3161)
LTD	6400(-3161)

RELEASED

MAY 14 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

MAR 14 1995

CONSERVATION DIVISION
WICHITA, KANSAS

INVOICE

HALLIBURTON
ORIGINAL

INVOICE NO.

705705

12/08/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GRACE A 1-5		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB/PURPOSE		TICKET DATE
LIBERAL	SWEETMAN DRILLING		CEMENT SURFACE CASING		12/08/1995
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	9246

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	96 MI		2.75	264.00
		1 UNT			
001-016	CEMENTING CASING	1471 FT		1,145.00	1,145.00
		1 UNT			
030-019	CEMENTING PLUG SW, PLASTIC BOT	8 5/8 IN		135.00	135.00
		1 EA			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
12A	GUIDE SHOE - 8 5/8" S.J.	1 EA		278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		65.00	260.00
806.61048					
504-050	CEMENT - PREMIUM PLUS	200 SK		11.19	2,238.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	425 SK		10.02	4,258.50
507-210	FLOCELE	306 LB		1.65	504.90
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		36.75	404.25
508-291	GILSONITE BULK	1200 LB		.40	480.00
500-207	BULK SERVICE CHARGE	681 CFT		1.35	919.35
500-306	MILEAGE CMTG. MAT DEL OR RETURN	361.452 TMT		0.95	343.38

RELEASED

INVOICE SUBTOTAL

MAY 14 1996

11,586.38

DISCOUNT-(BID)
INVOICE BID AMOUNT

FROM CONFIDENTIAL

3,113.02-

8,473.36 ✓

*-KANSAS STATE SALES TAX
*-LIBERAL CITY SALES TAX

RECEIVED
STATE CORPORATION COMMISSION

364.80

74.46

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MAR 14 1995

TERMS: If Customer does not have an approved open account with Halliburton, all bills are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON
CONFIDENTIAL

OKLAHOMA, TX 75395

INVOICE NO. 705705 12/08/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
GRACE A 1-5	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING	12/08/1999		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA	ORIGINAL		COMPANY TRUCK	82464

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003



DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	*-SEWARD COUNTY SALES TAX			74.46

RELEASED
MAY 14 1996
FROM CONFIDENTIAL

afeth
1119-15

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$8,987.08

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INVOICE



CONFIDENTIAL

DALLAS, TX 75395

INVOICE NO.	DATE
706026	12/19/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GRACE "A" 1-5		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	N/A.	CEMENT PRODUCTION CASING		12/19/1995	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	DARYL J. HANSON			COMPANY TRUCK	B289

ORIGINAL



MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI.		2.75	220.00
		1 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	6409 FT		2,070.00	2,070.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
007-203	MULT STAGE CEMENTING-ADD HRS	5 HR		235.00	1,175.00
		1 UNT			
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
018-317	SUPER FLUSH	15 SK		100.00	1,500.00
5A	FLOAT SHOE-SSII-4-1/2 BRD	1 EA		200.00	200.00
837.00300					
40	CENTRALIZER 4-1/2 X 7 7/8 BRD	6 EA		43.00	258.00
807.93004					
71	MULT STAGE CMTR-4-1/2 BRD	1 EA		2,474.00	2,474.00
813.80100					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		450.00	450.00
813.16410					
320	CEMENT BASKET 4 1/2"	1 EA		105.00	105.00
800.8881					
350	HALLIBURTON WELD-A	1 EA		14.50	14.50
890.10802					
595	PLUG ASSY - LATCH-DOWN - 4-1/2	1		665.00	665.00
809.81300					
596	4 1/2" LATCH. DOWN. BAFFLE	1 EA		100.00	100.00
801.03734					
504-043	CEMENT - PREMIUM	200 SK		10.61	2,122.00
504-050	CEMENT - PREMIUM PLUS	75 SK		11.19	839.25
504-120	CEMENT - HALL. LIGHT PREM PLUS	300 SK		10.02	3,006.00
507-210	FLOCELE	144 LB		1.65	237.60
507-775	HALAD-322	113 LB		7.00	791.00
508-127	CAL SEAL 60	20 SK		25.90	518.00

RELEASED

MAY 14 1996

FROM CONFIDENTIAL

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111315 aje#1

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HALLIBURTON CONFIDENTIAL

INVOICE

INVOICE NO.	706026
DATE	12/19/1994

WELL LEASE NO./PROJECT	GRACE "A" 1-5	WELL/PROJECT LOCATION	STEVENS	STATE	KS	OWNER	SAME				
SERVICE LOCATION	LIBERAL	CONTRACTOR	N/A	JOB PURPOSE	CEMENT PRODUCTION CASING		TICKET DATE	12/19/1994			
ACCT. NO.	554550	CUSTOMER AGENT	DARYL J. HANSON	VENDOR NO.		CUSTOMER P.O. NUMBER		SHIPPED VIA	COMPANY TRUCK	FILE NO.	82691

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

ORIGINAL

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT
508-291	GILSONITE BULK	2000	LB	.40	800.00
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	36.75	257.25
509-968	SALT	1566	LB	.15	234.90
500-207	BULK SERVICE CHARGE	698	CFT	1.35	928.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	298.93	TMI	.95	283.98
INVOICE SUBTOTAL					20,835.28
DISCOUNT-(BID)					5,101.56
INVOICE BID AMOUNT					15,733.72
*-KANSAS STATE SALES TAX					528.25
*-LIBERAL CITY SALES TAX					107.81
*-SEWARD COUNTY SALES TAX					107.81
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$16,477.59

RELEASED
MAY 14 1996
FROM CONFIDENTIAL

1113-15

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.