

CONFIDENTIAL

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 3017 N. Cypress  
Wichita, Kansas  
City/State/Zip 67226-4003

Purchaser: None  
Operator Contact Person: Steve O'Neill  
Phone ( 316 ) 636-2737

Contractor: Name: Sweetman Drilling, Inc.  
License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/15/96 6/27/96 6/29/96  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-22.052-00-00  
County Stevens

C S2 N2 SW Sec. 5 Twp. 34s Rge. 38w X <sup>E</sup> <sub>W</sub>  
1650' FSL Feet from 9/N (circle one) Line of Section

3960' FEL Feet from 6/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, 6 NW or SW (circle one)

Lease Name GRACE "A" Well # 2-5  
Gentzler SW Extension

Producing Formation None

Elevation: Ground 3233' KB 3246'

Total Depth 6400' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1763' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA 9/26 10-21-96  
(Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 1860 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. OCT 01 1996

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

Title Regulatory Geologist Date 9/13/96

Subscribed and sworn to before me this 13th day of September, 1996

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

DEBORAH ANN PAULUS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-8-2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Driller's Time Log Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
GEOLOGIST'S REPORT

Operator Name McCoy Petroleum Corporation Lease Name GRACE "A" Well # 2-5  
 East County Stevens  
 Sec. 5 Twp. 34s Rge. 38w  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Schlumberger: Platform Express, Array Induct. SP,  
 Microresistivity, CNLD, Microlog, GR  
 See Attached DST Reports

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 See Attached Log Tops  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1763'	MidCon/Prem	525	1#Flo. 6%Gil

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
None				

TUBING RECORD		Size	Set At	Packer At	Liner Run		
None						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Resumed Production, SWD or Inj. Production		Producing Method					
None		D&A		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	N/A		N/A		N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: None: D&A

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McCoy Petroleum Corporation  
Grace 'A' #2-5  
S/2 N2 SW  
Section 5-34S-38W  
Stevens County, Kansas  
API# 15-189-22,052

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ACO-1 Continued

DST REPORTS:

**DST #1 6208'-6227' (Upper Blue Sand)**  
**Misrun - Could not get to bottom**

KCC

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**DST #2 6222'- 6236' (Upper Blue Sand) (Tailpipe Straddle)**  
**Open 30", SI 60", Open 60", SI 90"**  
**1st Open: Weak to strong blow OBB in 3 min.**  
**2nd Open: Strong blow OBB immediately**  
**GTS 54"**  
**Gauged: 12,500 CFG after 60"**  
**Recovered: 70' Mud**  
**FP: 36-49 / 36-57#**  
**SIP: 1415-1522#**

**DST #3 6238'- 6252' (Lower Blue Sand) (Tailpipe Straddle)**  
**Open 30", SI 60", Open 60", SI 60"**  
**1st Open: GTS 2 min.**  
**Gauged:**  

764,000 CFG	after 5 min thru 1-1/2" Choke
764,000 CFG	10 min
863,000 CFG	20 min
863,000 CFG	30 min

  
**2nd Open:**  

1,509,000 CFG	5 min
1,043,000 CFG	10 min
749,000 CFG	20 min
627,000 CFG	30 min
577,000 CFG	40 min
526,000 CFG	50 min
499,000 CFG	60 min

**Recovered: 40' Mud Cut Water (42% mud, 58% water)**  
**525' Saltwater (Chlorides 71,000 PPM)**  
**FP: 342-327 / 575-336#**  
**SIP: 1589-1510#**

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DST #4 6228'- 6244' (Lower Blue Sand) (Tailpipe Straddle)

Open 30", SI 45", Open 60", SI 60"

1st Open: GTS 2-1/2 min.

Gauged:	1,146,000 CFG after	5 min thru 1-1/2" choke
	1,388,000 CFG	10 min
	1,146,000 CFG	20 min
	893,000 CFG	30 min
2nd Open:	1,076,000 CFG	5 min
	1,141,000 CFG	10 min
	796,000 CFG	20 min
	577,000 CFG	30 min
	526,000 CFG	40 min
	472,000 CFG	50 min
	415,000 CFG	60 min

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Recovered: 55' Mud Cut Water (38% mud, 62% water)

270' Saltwater (Chlorides 69,000 PPM)

FP: 448-275 / 389-206#

SIP: 1556-1478#

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**LOG TOPS:**

Heebner Sh.	4182	(-936)
Lansing	4296	(-1050)
Stark Sh.	4826	(-1580)
Marmaton	5014	(-1768)
Cherokee Sh.	5315	(-2069)
Atoka	5543	(-2297)
Morrow Sh.	5813	(-2567)
Upr Blue Sd.	6217	(-2971)
Lwr Blue Sd.	6238	(-2992)
Chester	6302	(-3056)
RTD	6400	(-3154)
LTD	6400	(-3154)

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CONSERVATION DIVISION  
Wichita, Kansas



INVOICE

INVOICE NO. 919418 DATE 06/16/1996



INVOICE

INVOICE NO. 919418 DATE 06/16/1996

WELL/LEASE NO./PROJECT NO.	WELL/PROJECT LOCATION	STATE	OWNER
GRACE 82-5	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING	06/16/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
SHIPPED VIA	FILE NO.		
COMPANY TRUCK	09466		

WELL/LEASE NO./PROJECT NO.	WELL/PROJECT LOCATION	STATE	OWNER
GRACE 82-5	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING	06/16/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
SHIPPED VIA	FILE NO.		
COMPANY TRUCK	09		

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

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DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

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MCCOY PETROLEUM CORPORATION

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
41	CENTRALIZER - 8-5/8 X 12-1/4	4	EA	61.00	244.00 *
806.61048	DISCOUNT-(BID)	25.0	%		61.00-
001-018	CEMENTING CASING - ADD HRS	2	HR	235.00	470.00
	DISCOUNT-(BID)	1	UNT		141.00-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	335	SK	16.76	5,614.60 *
	DISCOUNT-(BID)	30.0	%		1,684.38-
504-050	CEMENT - PREMIUM PLUS	200	SK	12.62	2,524.00 *
	DISCOUNT-(BID)	30.0	%		757.20-
507-210	FLOCELE	228	LB	1.65	376.20 *
	DISCOUNT-(BID)	30.0	%		112.86-
508-291	GILSONITE BULK	750	LB	.40	300.00 *
	DISCOUNT-(BID)	30.0	%		90.00-
509-406	ANHYDROUS CALCIUM CHLORIDE	13	SK	36.75	477.75 *
	DISCOUNT-(BID)	30.0	%		143.32-
500-207	BULK SERVICE CHARGE	608	CFT	1.35	820.80 *
	DISCOUNT-(BID)	30.0	%		246.24-
500-306	MILEAGE CMTG MAT DEL OR RETURN	348.31	THI	.95	330.89 *
	DISCOUNT-(BID)	30.0	%		99.26-
INVOICE SUBTOTAL					13,582.74

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	PRICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	70	MI	2.85	199.5
	DISCOUNT-(BID)	1	UNT		59.8
	DISCOUNT-(BID)	30.0	%		
000-119	MILEAGE FOR CREW	70	MI	1.50	105.0
	DISCOUNT-(BID)	1	UNT		31.5
	DISCOUNT-(BID)	30.0	%		
001-016	CEMENTING CASING	1763	FT	1,320.00	1,320.0
	DISCOUNT-(BID)	1	UNT		396.0
	DISCOUNT-(BID)	30.0	%		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	130.00	130.0
	DISCOUNT-(BID)	1	EA		39.0
	DISCOUNT-(BID)	30.0	%		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	5/8 IN	135.00	135.0
	DISCOUNT-(BID)	1	EA		40.5
	DISCOUNT-(BID)	30.0	%		
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	300.00	300.0
825.317	DISCOUNT-(BID)	25.0	%		75.0
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.0
815.19502	DISCOUNT-(BID)	25.0	%		42.7
	DISCOUNT-(BID)	25.0	%		
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	64.00	64.0
815.19414	DISCOUNT-(BID)	25.0	%		16.0

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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INVOICE

INVOICE NO.	DATE
920555	06/28/1996

WELL LEASE NO./PROJECT NO.	WELL/PROJECT LOCATION	STATE	LAND/LESSOR/OWNER
	STEVENS	KS	SAHE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL			06/28/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALGGA		
		SHIPPED VIA	SELE NO.
		COMPANY TRUCK	10189

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	82 MI		2.85	233.70
		1 UNT			
000-119	MILEAGE FOR CREW	82 MI		1.50	123.00
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	3200 FT		1,590.00	1,590.00
		1 UNT			
009-027	CMT THRU TBG-DRILL STEM ADD HR	3 HR		235.00	705.00
		1 UNT			
504-043	CEMENT - PREMIUM	135 SK		11.08	1,495.80 *
506-105	POZMIX A	6550 LB		.073	486.18 *
507-277	HALLIBURTON-GEL BENTONITE	8 SK		18.60	148.80 *
500-207	BULK SERVICE CHARGE	241 CFT		1.35	325.35 *
500-306	MILEAGE CHIG MAT DEL OR RETURN	102.56 TMJ		.93	- 97.43 *
INVOICE SUBTOTAL					5,205.26
DISCOUNT-(810)					1,561.56-
INVOICE BID AMOUNT					3,643.70
KANSAS STATE SALES TAX					87.59
LIBERAL CITY SALES TAX					17.87
SEWARD COUNTY SALES TAX					26.81
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,775.97

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 JUL 03 1996  
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*XTP*

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