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OCT 08 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: Duke Energy Trading & Marketing
 Operator Contact Person: Evelyn Boute'
 Phone: (713) 431-1446
 Contractor: Name: DOWELL
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: Kimzey #1 Ut., Well #3
 Original Comp. Date: 1/6/95 Original Total Depth: 2,971
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
FRACTURE STIMULATE
2/23/01 03/01/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 189-21829 - 0001
 County: Stevens
SE NWNW Sec. 11 Twp. 34 S. R. 37 East West
1,250 feet from S / (N) (circle one) Line of Section
1,250 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Kimzey #1 Ut. Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3,116 Kelly Bushing: 3,127
 Total Depth: 2,971 Plug Back Total Depth: 2,916
 Amount of Surface Pipe Set and Cemented at 1,483 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cnt.

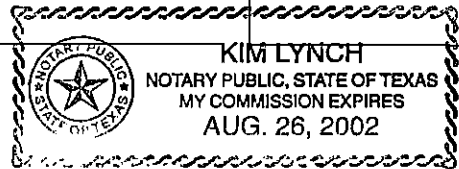
Drilling Fluid Management Plan REWORK gH 10/25/01
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boute'
 Title: Staff Admin. Asst. Date: 10/5/01
 Subscribed and sworn to before me this 5th day of October, 2001.
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Kimzey #1 Ut. Well #: 3
 Sec. 11 Twp. 34 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Stone Corral 1,700 Chase 2,646
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	1,483	CI C	675	50:50 C/POZ
Production	7.875	5.500	14	2,961	CI C	450	3% D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N.A.	2,738 - 2,852	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2,738 = 2,852</u> WVF
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Customer				Job Number				
MOBIL OIL CORP				20204120				
Well		Location (legal)		Dowell Location		Job Start		
Kimzey 1-3		SEC 11 34S 37W		Ulysses, KS		2/26/01		
Field		Formation Name/Type		Deviation	Bit Size:	Well MD	Well TVD	
Hugoton		Chase		0 °	0 in	2,971 ft	2,971 ft	
County		State/Province		BHP	BHST	BHCT	Pore Pres Gradient	
Stevens		Kansas		0 psi	95 °F	85 °F	0 psi/ft	
Rig Name		Drilled For	Service Via		Casing			
Key Energy		Oil & Gas	Land		Depth, ft	Size, in	Weight, lb/ft	
Offshore Zone		Well Class	Well Type		2961	5.5	14	
Old		Other						
Primary Treating Fluid		Polymer Loading	Fluid Density		Tubing			
80Q Foam		30 lb/1000gal	lb/gal		Depth,	Size, in	Weight, lb/ft	
Service Line		Job Type		0	0	0		
Fracturing		Frac, N2Foam/Energized		0	0	0		
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure	Wellhead Connection		Perforated Intervals			
2500 psi		0 psi	5 1/2 X 4 Swage		Top, ft	Bottom, ft	spf	
Service Instructions Safely deliver & perform Foam Frac with materials & equipment listed on the Service Receipt. Per clients instructions.		2718	2748	1	No. of Shots	Total Interval		
		2776	2796	2	40	Diameter		
		2808	2852	0.6818182	30	0.4 in		
Job Scheduled For:		Arrived on Location:	Leave Location:		Treat Down	Displacement	Packer Type	
2/26/01 6:00		2/26/01 6:15	2/26/01 11:30		Casing	0 bbl	None	
Tubing Vol.		Casing Vol.	Annular Vol.		Open Hole Vol.			
0 bbl		0 bbl	0 bbl		0 bbl			
Time	BH Inj Rate	Foam Quality	Nitrogen Rate	Pressure	Total Flowrate	Total Volume	Message	
24 hr clock	bpm	%	ft ³ /min	psi	bpm	bbl		
9:48	0	0	0	0	0	0	START ACQUISITION	
9:48	0.	0.	0.	64.1	0.	0.		
9:49	0.	0.	0.	2958	0.	0.096		
9:49	0.	0.	0.	3072	0.	0.1		
9:50	0.	0.	0.	2935	0.	0.1		
9:50	0.	0.	0.	2880	0.	0.1		
9:51	0.	0.	0.	2853	0.	0.1		
9:51	0.	0.	0.	2853	0.	0.1		
9:52	0.	0.	0.	2862	0.	0.1		
9:52	0.	0.	0.	2866	0.	0.1		
9:53	0.	0.	0.	160.3	0.	0.1		
9:53	0.	0.	0.	238.1	0.	0.1		
9:53	0.	0.	0.	238.1	0.	0.1	Start Job	
9:54	107.9	97.66	44660	45.79	2.53	0.522		
9:54	10.6	32.92	1480	73.26	7.11	2.69		
9:55	38.	79.43	12800	261.	7.82	6.61		
9:55	39.84	80.38	13580	430.4	7.82	10.53		
9:56	39.75	80.34	13540	567.8	7.82	14.46		
9:56	62.05	85.67	22540	805.9	8.89	18.36		
9:57	80.02	80.06	27160	1268	15.96	25.58		
9:57	80.02	80.	27140	1525	16.01	33.61		
9:58	80.01	79.94	27120	1612	16.05	41.65		
9:58	80.25	80.	27220	1612	16.05	49.71		
9:59	80.2	80.04	27220	1607	16.01	57.78		
9:59	80.25	80.	27220	1603	16.05	65.84		
10:00	80.25	80.	27220	1580	16.05	73.91		
10:00	80.25	80.	27220	1561	16.05	81.97		
10:01	80.16	79.97	27180	1552	16.05	90.06		
10:01	80.16	79.97	27180	1543	16.05	98.13		

Well			Field			Service Date		Customer		Job Number
Kinzey #1-3			Hugoton					MOBIL OIL CORP		20204120
Time	BH Inj Rate	Foam Quality	Nitrogen Rate	Pressure	Total Flowrate	Total Volume				Message
24 hr clock	bpm	%	ft3/min	psi	bpm	bbf				
10:02	80.16	80.03	27200	1534	16.01	106.2	0	0		
10:02	80.25	79.94	27200	1529	16.1	114.3	0	0		
10:03	80.2	79.99	27200	1525	16.05	122.3	0	0		
10:03	80.25	79.94	27200	1516	16.1	130.4	0	0		
10:04	80.25	79.94	27200	1511	16.1	138.5	0	0		
10:04	80.2	79.99	27200	1511	16.05	146.6	0	0		
10:05	80.25	79.94	27200	1511	16.1	154.7	0	0		
10:05	80.2	79.99	27200	1506	16.05	162.7	0	0		
10:06	80.2	79.99	27200	1506	16.05	170.8	0	0		
10:06	80.11	79.96	27160	1511	16.05	178.8	0	0		
10:07	80.25	79.94	27200	1502	16.1	186.9	0	0		
10:07	80.2	79.99	27200	1502	16.05	195.	0	0		
10:08	80.25	79.94	27200	1497	16.1	203.1	0	0		
10:08	80.25	79.94	27200	1497	16.1	211.1	0	0		
10:09	80.2	79.99	27200	1497	16.05	219.2	0	0		
10:09	80.25	79.94	27200	1497	16.1	227.3	0	0		
10:10	80.2	79.99	27200	1493	16.05	235.4	0	0		
10:10	80.2	79.99	27200	1488	16.05	243.5	0	0		
10:11	80.2	79.99	27200	1488	16.05	251.5	0	0		
10:11	80.25	79.94	27200	1488	16.1	259.6	0	0		
10:12	80.2	79.99	27200	1488	16.05	267.7	0	0		
10:12	80.2	79.99	27200	1484	16.05	275.7	0	0		RECEIVED
10:13	80.2	79.99	27200	1484	16.05	283.8	0	0		OCT 08 2001
10:13	80.2	79.99	27200	1484	16.05	291.9	0	0		KCC WICHITA
10:14	80.25	79.94	27200	1479	16.1	300.	0	0		
10:14	80.2	79.99	27200	1479	16.05	308.1	0	0		
10:15	80.2	79.99	27200	1479	16.05	316.1	0	0		
10:15	80.25	79.94	27200	1479	16.1	324.2	0	0		
10:16	80.2	79.99	27200	1479	16.05	332.3	0	0		
10:16	80.2	79.99	27200	1479	16.05	340.3	0	0		
10:17	80.2	79.99	27200	1474	16.05	348.4	0	0		
10:17	80.25	79.94	27200	1479	16.1	356.5	0	0		
10:18	80.2	79.99	27200	1479	16.05	364.5	0	0		
10:18	80.2	79.99	27200	1470	16.05	372.6	0	0		
10:19	80.16	79.97	27180	1474	16.05	380.6	0	0		
10:19	80.16	79.97	27180	1474	16.05	388.7	0	0		
10:20	80.16	79.97	27180	1474	16.05	396.7	0	0		
10:20	80.16	79.97	27180	1474	16.05	404.8	0	0		
10:21	80.16	80.03	27200	1474	16.01	412.9	0	0		
10:21	80.16	79.97	27180	1474	16.05	420.9	0	0		
10:22	80.16	79.97	27180	1474	16.05	429.	0	0		
10:22	80.25	80.	27220	1474	16.05	437.1	0	0		
10:23	80.16	80.03	27200	1474	16.01	445.1	0	0		
10:23	80.16	79.97	27180	1474	16.05	453.2	0	0		
10:24	80.16	79.97	27180	1470	16.05	461.3	0	0		
10:24	80.16	79.97	27180	1474	16.05	469.3	0	0		
10:25	80.16	79.97	27180	1470	16.05	477.4	0	0		
10:25	80.16	79.97	27180	1474	16.05	485.5	0	0		
10:26	80.16	79.97	27180	1470	16.05	493.5	0	0		
10:26	80.25	80.	27220	1470	16.05	501.6	0	0		
10:27	80.16	79.97	27180	1465	16.05	509.7	0	0		
10:27	80.2	79.99	27200	1465	16.05	517.7	0	0		
10:28	80.16	79.97	27180	1465	16.05	525.8	0	0		
10:28	80.16	79.97	27180	1461	16.05	533.9	0	0		

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Well		Field		Service Date		Customer		Job Number		
Kimzey #1-3		Hugoton				MOBIL OIL CORP		20204120		
Time	BH Inj Rate	Foam Quality	Nitrogen Rate	Pressure	Total Flowrate	Total Volume	Message			
24 hr clock	bpm	%	sc/min	psi	bpm	bbbl				
10:29	80.16	79.97	27180	1461	16.05	541.9	0	0		
10:29	80.16	79.97	27180	1456	16.05	550.	0	0		
10:30	64.1	100.	27180	1392	0.	550.4	0	0		
10:30	64.1	100.	27180	1415	0.	550.4	0	0		
10:31	0.	0.	0.	1236	0.	550.4	0	0		
10:31	0.	0.	0.	1200	0.	550.4	0	0		
Post Job Summary										
Average Injection Rates, bpm					Volume of Fluid Injected, bbl					
Fluid	N2	CO2	Maximum Rate		Clean Fluid	Acid	Oil	CO2	N2 (scf)	
16	27300	0	16		550	0	0	0	1074884	
Treating Pressure Summary, psi						Quantity of & placed, lb				
Breakdown	Maximum	Final	Average	ISIP	16 Min. ISIP	Total Injected	Total Ordered/Designed			
0	1612	1415	1510	1250	0	0	0			
N2 Percent	CO2 Percent		Designed Fluid Volume		Displacement	Slurry Volume		Pad Volume		Percent Pad
80%	0%		100000 gal		67 bbl	550 bbl		0 gal		0 %
Customer or Authorized Representative			Dowell Supervisor			Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out
Richard Lewis			Dave Brawley			1		0 psi/ft		

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