

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address P.O. Box 351  
City/State/Zip Liberal, KS 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)  
Operator Contact Person M. L Pease  
Phone (316) 624-6253

Designate Type of Original Completion  
 New Well     Re-Entry     Workover  
  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

Date of Original Completion: 5-1-89

DATE OF RECOMPLETION:

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Designate Type of Recompletion/Workover:  
 Deepening     Delayed Completion  
 Plug Back     Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled;    Docket No. \_\_\_\_\_  
 Dual Completion;    Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API NO. 15- 189-21,289-00-00  
County Stevens East \_\_\_\_\_  
SW    NW    NW    Sec 17 Twp 34S Rge 38  West  
4030 Ft North from Southeast Corner of Section  
4880 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Taylor "G" Well # 1H

Field Name Hugoton

Name of New Formation Chase

Elevation: Ground 3263.5 KB NA

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

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JUL 17 1989

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

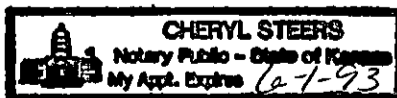
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Manager Date 7/13/89

M. L. Pease

Subscribed and sworn to before me this 13<sup>th</sup> day of July 19 89

Notary Public Cheryl Steers Date Commission Expires 6-1-93



SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Taylor "G" Well # 1H

Sec 17 Twp 34S Rge 38  East  West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

\_\_\_\_\_ Log \_\_\_\_\_ Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
<u>2</u>	<u>2670-2680</u>	<u>Break down with 19,300 gal. 2% KCL water</u> <u>frac with 106,386 gal x-linked gelled</u> <u>2% KCL water and 367,700# 10/20 sand.</u>
<u>2</u>	<u>2701-2736</u>	
<u>2</u>	<u>2753-2790</u>	
<u>2</u>	<u>2816-2858</u>	
<u>2</u>	<u>2871-2903</u>	
<u>2</u>	<u>2931-2936</u>	
<u>2</u>	<u>2964-2976</u>	

PBTD 3003 Plug Type CMT

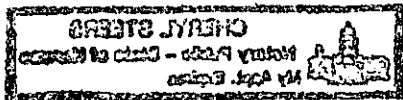
TUBING RECORD:

Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours \_\_\_\_\_ bbl/oil \_\_\_\_\_ bbl/water

1930 MCF gas \_\_\_\_\_ gas-oil ratio  
@ 100# FCP



GABBERT-JONES  
DRILLERS WELL LOG

TAYLOR "G" 1H  
SEC. 17-34S-38W  
STEVENS COUNTY, KANSAS

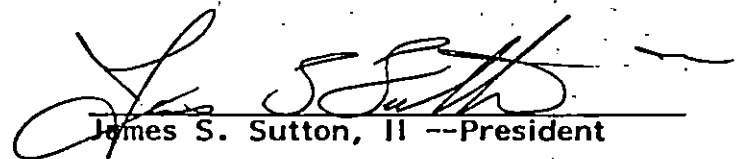
Commenced: 11-26-88  
Completed: 11-29-88  
Operator: ANADARKO PETROLEUM CORP.

Depth		Formation	Remarks
From	To		
0	475	Sand - Clay	Ran 14 jts of 24# 8 5/8"
475	1275	Redbed	LD @ 602' w/195 sks 25/75
1275	1445	Glorita Sand	Posmix - 2% CC - 1/4# FS
1445	2435	Redbed	150 sks Common - 3% CC
2435	2980	Lime - Shale	1/4# FS
2980	3025	Lime	PD @ 5:45 PM 11-26-88
	3025 TD		Ran 74 jts of 14# 5 1/2" csg
			LD @ 3025' w/215 sks
			Class C - 20% DCD - 2% CC
			1/4# CF - 40 sks Class C
			10% DCD - 2% CC - 1/4# CF
			PD @ 6:30 AM 11-29-88
			RR @ 7:30 AM 11-29-88

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STATE CORPORATION COMMISSION  
JUL 17 1989  
CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state  
that the above Drillers Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
6th day of DECEMBER 1988

  
Lola Lenore Costa

LOLA LENORE COSTA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11-21-92

My Commission expires Nov. 21, 1992