

**KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must be Typed

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser: N/A

Operator Contact Person: Diana Richecky

Phone: (316) -681-0231

Contractor Name: COMANCHE WELL SERVICE

License: 31839

Wellsite Geologist: NONE

Designate Type of Completion:

XXX New Well XXX Re-Entry: Workover

X Oil X SWD SIOW Temp. Abd.

ENHR Gas SIGW

Oher Dry (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ANADARKO PRODUCTION COMPANY

Well Name: FUNKE - A #1

Original Comp. Date: 9/66 Original Total Depth: 6800

Deepening Re-perf. X Conv. To Enhr./SWD

1680 Plug Back 1680 Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

XXX Other (SWD) or Enhr.?) Docket No. D27,833

12/8/000 Spud Date of REENTRY 12/29/00 Date Reached TD

Completion Date or Recompletion Date

API No. 15 - 189-10,045-0001

County: STEVENS 1249' FSL & 1255' FWL

SW Sec. 4 Twp. 34 S. R. 38 East West

1249 feet from (S) N (circle one) Line of Section

1255 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: FUNKE A "OWWO" Well #: 1

Field Name:

Producing Formation: GLORIETTA SAND

Elevation: Ground: 3218 Kelly Bushing:

Total Depth: 6800 Plug Back Total Depth: 1680

Amount of Surface Pipe Set and Cemented at 1747 Feet

Multiple Stage Cement Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan: REENTRY 97 12/04/02
(Data must be collected from the Reserve Pit)

Chloride content ppm. Fluid volume bbls.

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.

Quarter Sec. Twp. S. R. East West

County Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doregon Gleason

Title: Controller Date: 1/9/2001

Subscribed and sworn to before me this 9th day of January

2001

Notary Public Diana L. Richecky

Date Commission Expires: 1/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date

Wireline Log Received

Geological Report Received

UIC Distribution

jem
1/10/01

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Funke A Well #: 1

Sec. 4 Twp. 34 S. R. 38 East West County: Stevens

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

CEMENT BOND

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

NA

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 10 2001

CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		1747'	COMMON	1000	SET 9/66

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate	See attached	Re-work Report		
Protect Casing				
XXX Plug Back TD	1680'-1670'	Class A	8	2% CaCl ₂
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1215' - 1340'	SEE ATTACHED INITIAL COMPLETION REPORT	same
	CIBP @ 1680'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1187.89'	1191'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, (SWD) or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
		Bbls.	Bbls.	Gas-Oil Ratio		
Estimated Production	Oil	Gas	Mcf	Water	BWPD	

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

DISPOSAL Interval 1215' - 1340'

OIL PRODUCERS INC., OF KS.
REWORK REPORT
WASH WELL DOWN TO BE USED AS SWD

WELL - #1 FUNKE-A (ORIGINALLY DRILLED BY ANADARKO, D&A 9/20/1966)

LEGAL - APPROX SW/4, 1249' FSL AND 1255' FWL IN 4-34s-38w OF STEVENS CO. KS.

API# - N/A

DOCKET # -

G.L. - 3218'

ORIGINAL K.B. - 10' ABOVE G.L. @ 3228'

SURFACE CSN - 8 5/8" @ 1747' WITH 1000 SX CEMENT TO SURFACE 9/66

ORIGINAL RTD - 6800'

PBTD - 8 5/8" BOLT CIBP @ 1680' WITH 8 SX CEMENT ON TOP TO 1670'

GLORIETTA SAND PERFS - 1215' TO 1340' WITH 1 SHOT/FT. 12/14/00

TUBING RAN - ARROW 8 5/8" TENSION PACKER, 38 JTS. 2 7/8" NEW SEAL-TITE TUBING (1187.89')

PACKER RAN - ARROW MODEL 440, 8 5/8" X 5 1/2" BORE WITH 5 1/2" X 2 7/8" COATED BUSHING IN TOP.
THIS PACKER HAS NO SHEAR OR SAFETY, RELEASES DOWN AND TO THE LEFT.

PACKER SET @ - 1190.72' (SET IN 35,000# TENSION.), TO RELEASE SET DOWN & TURN LEFT.

12/8/00

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
DIG OUT 8 5/8" CASING AND DIG WORKOVER PIT.
WELD 8 5/8" COLLAR ON SURFACE CSN.
SIOUX TRUCKING ON LOCATION UNLOADED 2 7/8" WORKING STRING FROM SMITH SUPPLY.
SHUT DOWN FOR THE WEEKEND.

12/12/00

WEATHERFORD ON LOCATION WITH DRILLING EQUIPMENT.
RIG TO DRILL OUT CEMENT PLUGS @ 45'-SURFACE, AND 590'-700' INSIDE 8 5/8" CASING.
DRILLED: - CEMENT FROM 15' TO 125' AND FELL THROUGH TOP PLUG.
WASH DOWN TO 575' AND HIT HARD CEMENT.
DRILL 25' CEMENT TO 600'. CIRCULATED HOLE CLEAN.
SHUT DOWN FOR THE NIGHT.

12/13/00

DRILL - CEMENT FROM 600' TO 780' AND FELL THROUGH.
WASH WELL DOWN TO 1701'.
CIRCULATED HOLE CLEAN OF MUD.
SHUT DOWN FOR THE NIGHT.

12/14/00

POOH - WITH TUBING AND BIT.
ELI WIRELINE ON LOCATION TO RUN GAMMA-RAY, AND CEMENT BOND LOG ON SURFACE CSN.
FOUND BOTTOM OF SURFACE CASING - 1746'
RAN BOND LOG FROM 1746' TO SURFACE.
FOUND EXCELLENT CEMENT BONDING FROM 1746' TO SURFACE.

NOTE: COPY OF BOND LOG WAS GIVEN TO KCC REPRESENTATIVE KEVIN STRUBE.

ELI RIGGED TO SET 8 5/8" BOLT CAST IRON BRIDGE PLUG.
SET CIBP - 1680' (TOP OF PLUG)

WEATHERFORD RIGGED UP TO PRESSURE TEST 8 5/8" SURFACE CASING WITH KCC REPRESENTATIVE ON LOCATION TO WITNESS.

PRESSURE 8 5/8" CASING - TO 465# AND HELD O.K. FOR 20 MINUTES.
MIT OF WELL APPROVED.

ELI WIRELINE ON LOCATION TO PERFORATE GLORIETTA SAND.
PERFORATE GLORIETTA SAND - 1215' TO 1340' UTILIZING STRIP JETS @ 1 SHOT/FT.
SHUT DOWN FOR THE NIGHT.

12/15/00

WEATHERFORD ON LOCATION WITH WIRELINE SERVICE TO DUMP 8 SX CEMENT ON TOP OF CIBP @ 1680'. TOP CEMENT ON PLUG WITH 8 SX 1670'.

RIH - WITH 2 7/8" TUBING. SET TUBING BELOW PERFORATIONS @ 1370'.

WEATHERFORD ON LOCATION WITH FOAMING UNIT.
CIRCULATE WELL REST OF DAY FOR FORMATION SAND REMOVAL.
SHUT DOWN FOR THE WEEKEND.

12/18/00

STATIC FLUID LEVEL - 500' FROM SURFACE.
SBHP - CALCULATES 330#.
NOTE: - PACKERLESS COMPLETION WILL NOT WORK. WE DO NOT HAVE SUFFICIENT BOTTOM HOLE PRESSURE.

CIRCULATE WELL WITH FOAMING UNIT ALL DAY.
RECOVERED APPROX 900 BBLs OF FORMATION WATER AND LARGE QUANTITIES OF FORMATION SAND.
SHUT DOWN FOR THE NIGHT.

12/19/00

FLUID LEVEL - 500' FROM SURFACE.
CHECK WELL BORE FOR SAND FILL-UP. HAVE NO FILL-UP.
TOTAL DEPTH = 1670'.
CIRCULATE WELL ALL DAY WITH FOAMING UNIT.
RECOVERED APPROX 800 BBLs FORMATION WATER AND SAND WITH SAND RECOVERIES DRYING UP.
POOH - WITH TUBING.
SHUT DOWN FOR THE HOLIDAYS.

12/28/00

SIOUX TRUCKING ON LOCATION WITH NEW 2 7/8" SEAL-TITE LINED TUBING FROM SMITH SUPPLY.
TR SERVICES ON LOCATION WITH ARROW MODEL 440 8 5/8" X 5 1/2" COATED TENSION PACKER.
RIGGED TO RUN PACKER AND TUBING.

RAN PACKER AND TUBING AS FOLLOWS:

ARROW MODEL 440 8 5/8" X 5 1/2" PACKER W/5 1/2" X 2 7/8" COATED BUSHING	2.83'
38 JTS. NEW SEAL-TITE TUBING	<u>1187.89'</u>
<u>PACKER SET @</u>	1190.72'

SET PACKER IN 35,000# TENSION OVER STRING WEIGHT.

NOTE: PACKER HAS NO SHEAR PIN OR SAFETY DUE TO SHALLOW SETTING DEPTH.
TO RELEASE PACKER SET DOWN AND TURN TO LEFT.
SHUT DOWN FOR THE NIGHT.

12/29/00

PRODUCTION ACID ON LOCATION WITH PUMP TRUCK AND TREATED PACKER FLUID TO MIT WELL.
DISPLACE ALL ANNULUS FLUID WITH TREATED WATER. SET PACKER.
PRESSURE TO 300# AND HELD.
WELL HAS PASSED MIT TEST WITH KCC WITNESS ON LOCATION.
COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET GREWELL LEASE WATER TANK @ GREWELL WELL SITE. AND LAY APPROX 700' OF 2" SCH-
160 PVC LEAD LINE TO FUNKE SWD ASAP.
WILL PUT WELL IN SERVICE DISPOSING OF GREWELL WATER ONLY AS SOON AS PERMITS FROM KCC
ALLOW.

END OF REPORT



BRAD SIROKY