

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,246-00-00-03-1992

County.....Stevens.....**FROM CONFIDENTIAL**  
SE NW NW Sec 18 Twp 34S Rge 37E X East West

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351  
City/State/Zip Liberal, Kansas 67905-0351

4030 Ft North from Southeast Corner of Section  
3986 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Lease Name Hanlon "A" Well # 1H

Field Name Hugoton

Operator Contact Person M. L. Pease  
Phone (316) 624-6253

Producing Formation Chase

Elevation: Ground 3187.0 KB

Contractor: License # 5842  
Name Gabbert-Jones, Inc.

Wellsite Geologist NA  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 18 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain) Contractor provided water  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
Title Division Production Manager Date 1/17/89

Subscribed and sworn to before me this 17th day of Jan 1989  
Notary Public Glenna S. Salley

GLENN S. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

Sec 18 Twp 34 Rge 37E

Operator Name **APX Corporation** Lease Name **Hanlon "A"** Well # **1H**

Sec. **18** Twp. **34S** Rge. **37**  East  West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand, Clay	0'	706'
Redbed, Shale	706	1210
Glorietta Sand	1210	1340
Shale	1340	3036
TD		3036

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	701	Pozmix & Common	365	3% CC
Production	7-7/8"	5-1/2"	14.0	3031	Class C	255	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2	2954-2966, 2917-2988, 2855-2891, 2793-2843, 2736-2772, 2676-2724, 2656-2664			Brk dwn w/22,100 gal 2% KCL wtr. Frac w/108,900 gal gelled 2% KCL wtr & 367,800# 12/20 sd.			2656-2966 OA
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
12-5-88							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		Bbls	1540 MCF @ 90 psig	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

2656-2966 OA

GABBERT-JONES  
DRILLERS WELL LOG

HANLON "A" 1H  
SEC. 18-34S-37W  
STEVENS COUNTY, KANSAS

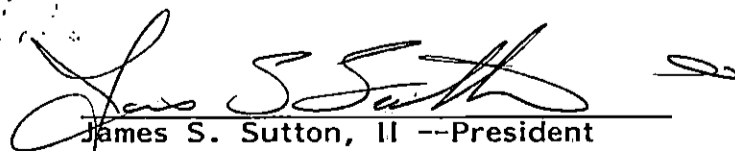
Commenced: 10-2-88  
Completed: 10-5-88  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	RECEIVED STATE CORPORATION COMMISSION JAN 18 1989 CONSERVATION DIVISION Wichita, Kansas	Remarks
From	To			
0	706	Sand-Clay		Ran 16 jts of 24# 8 5/8" csg LD @ 701' w/215 sks
706	1210	Redbed-Shale		25/75 Posmix - 2% CC - 1/4#
1210	1340	Glorita Sand		Celloflake - 150' sks Common
1340	3036	Shale		3% CC - 1/4# Celloflake PD @ 6:15 PM 10-2-88.
	3036 TD			Ran 75 jts of 14# 5 1/2" csg LD @ 3031 w/215 sks Class C 20% Diacell D - 2% CC - 1/4# Celloflake - 40 sks Class C 10% Diacell D - 2% CC 1/4# Celloflake. PD @ 10:00 AM 10-5-88.

State of Kansas  
County of Sedgwick

) I, the undersigned, being duly sworn on oath, state  
) that the above Drillers ' Well Log is true and correct  
) to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
6th day of October 1988

  
Lola Lenore Costa

My Commission expires Nov. 21, 1988



P.O. BOX 651046  
DALLAS, TX 75265

INVOICE

**HALLIBURTON SERVICES**

A Halliburton Company

INVOICE NO.	DATE
720683	10/02/1988

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HAMLON A-1B		STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING		10/02/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
001527	PAUL GATLIN			COMPANY TRUCK
				FILE NO.
				55876

RECEIVED  
STATE CORPORATION COMMISSION

JAN 18 1989

CONSERVATION DIVISION  
Wichita, Kansas

APX CORPORATION  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	11	MI	2.20	24.20
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	709	FT	558.60	558.60
		1	UNT		
030-018	TYPE SW, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	161	SK	6.85	1,102.85
506-105	POZMIX A	54	SK	3.91	211.14
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00
507-210	FLOCFLE	54	LB	1.21	65.34
500-207	BULK SERVICE CHARGE	281	CFT	.95	266.95
500-306	MILEAGE	186.582	TMI	.70	130.61
INVOICE SUBTOTAL					3,675.19
DISCOUNT-(BID)					698.25-
INVOICE BID AMOUNT					2,976.94
*-KANSAS STATE SALES TAX					100.19
*-SEWARD COUNTY SALES TAX					25.04
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$3,102.17

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
OCT 10 1988	
APPROVED	IDC
DATE	TAMTBLE
COULD BY	OPERATIONS

2095-2041  
#10-11

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.