

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21876-0000

County STEVENS
NE - NE - SW Sec. 15 Twp. 34 Rge. 37 E
X W

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: N/A

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Cope, MSW, Explr, Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Cony. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/17/95 1/17/95 1/17/95
Spud Date Date Reached TD Completion Date

2630 FSL Feet from S (circle one) Line of Section
2740 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP- CRAWFORD W.B. Well # 1

Field Name Hugoton

Producing Formation NA [ANODE REPOSITORY]

Elevation: Ground 3124 KB NA

Total Depth 100 PBTB NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to: NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 3 JPL 10-18-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. _____

NA Quarter Sec. NA Twp. NA S. Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

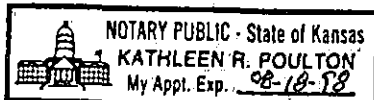
Title Regulatory Assistant Date 2-13-95

Subscribed and sworn to before me this 13th day of February, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires AUGUST 18, 1998

DEW95097.SAC



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

Form ACO-1 (7-91)

FEB 17 1995

CONSERVATION DIVISION
WICHITA, KANSAS

ORIGINAL

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-CRAWFORD W.B. Well # 1

Sec. 15 Twp. 34 Rge. 37 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: Electric Resistance Log - Attached

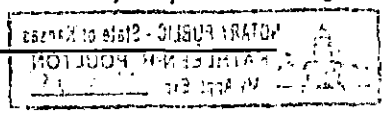
CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Table with columns: Date of First, Resumed Production, SWD or Inj. Installed, Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled. METHOD OF COMPLETION. Production Interval.



DATA SHEET

COMPANY MOBILE E & P JOB No. 80100370 DATE: 1-17-95
 WELL: W. B. CRAWFORD 1 PIPELINE:
 LOCATION: SEC. 15 TWP. 34 RGE. 37 CO. STEVENS STATE KS
 ANODE TYPE LIDA ONE FT: ROTARY 100 FT: CASING _____ FT.

DEEP GROUND BED LOGGING DATA

DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE			ANODES NO	TOP DEPTH	DRILL DEPTH LOG (FT)	ANODE TO STRUCTURE			ANODES NO	TOP DEPTH
	EXPLOR	FINAL					EXPLOR	FINAL			
	OHM	OHM					OHM	OHM			
5						205					
<u>HOLE PLUG</u> 10					<u>3'-13'</u>	210					
<u>EARTH FILL</u> 15					<u>13'-26'</u>	215					
<u>HOLE PLUG</u> 20					<u>26'-28'</u>	220					
25						225					
30	<u>.720</u>					230					
35	<u>.980</u>					235					
40	<u>1.12</u>					240					
45	<u>1.05</u>					245					
50	<u>1.21</u>					250					
55	<u>.510</u>					255					
60	<u>.510</u>			<u>3</u>		260					
65	<u>.400</u>					265					
70	<u>.370</u>					270					
75	<u>.330</u>					275					
80	<u>.660</u>			<u>2</u>		280					
85	<u>.840</u>					285					
90	<u>.970</u>			<u>1</u>		290					
95						295					
100						300					
105						305					
110						310					
115						315					
120						320					
125						325					
130						330					
135						335					
140						340					
145						345					
150						350					
155						355					
160						360					
165						365					
170						370					
175						375					
180						380					
185						385					
190						390					
195						395					
200						400					

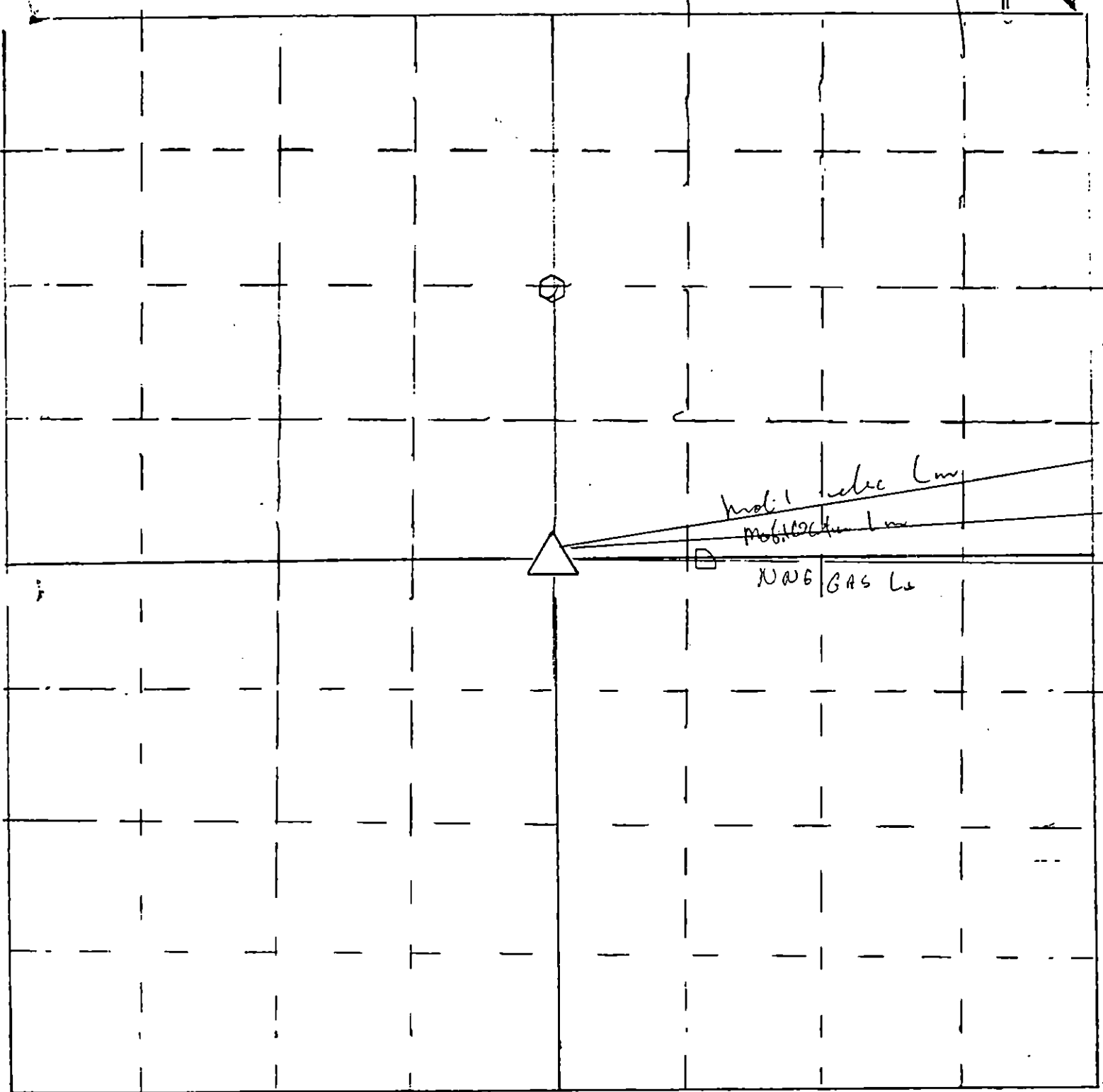
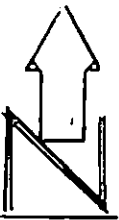
PIT CLOSED 1-17-95 HOLE PLUG SET - 1-17-95

GROUND BED RESISTANCE: (1) VOLTS _____ ÷ AMPS _____ = _____ OHMS (2) VIBROGROUND _____ OHMS

22

0-80 Clay
80-100 Sand
h. 10

ORIGINAL



- △ = gas well location
- ⬡ = cathodic deep well location

Scale = 1" = 50'
□ = meter house

125