

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

ORIGINAL

OPERATOR: License # 5363
Name: BEREXCO INC
Address: 970 FOURTH FINANCIAL CENTER
City/State/Zip: WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: EVAN C. MAYHEW

Phone (316) 265-3311

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: Charles Spradlin Sr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-Perf _____ Conv. to Inj/SWD _____

Plug Back _____ PBSD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

11/25/94 12/16/94 **Not yet completed
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21855-00-00

County Stevens

- NW - NW - NW Sec 14 Twp 34 S Rge 37 E
XX W

4950 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)

Lease Name DeBoyle Well # 1-14

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground: 3135' KB: 3147'

Total Depth 6817' PBSD 6815'

Amount of Surface Pipe Set and Cemented at 1722 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan ACT 1 DPW
(Date must be collected from the Reserve Pit) 7-16-96

Chloride Content 1000 ppm Fluid Volume 8400 bbls

Dewatering method used EVAPORATION

RELEASED

JUN 12 1997

FROM CONFIDENTIAL

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec _____ Twp _____ Rge _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title DIVISION ENGINEER Date 3/31/95

Subscribed and sworn to before me this 31st day of March 1995

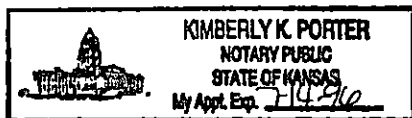
Notary Public Kimberly K Porter

Date Commission Expires July 14, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
KCC Distribution SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____ (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 1995 Form ACO-1 (7-91)
CONSERVATION DIVISION
WICHITA, KS



Operator Name BEREXCO INC
Sec 14 Twp 34 S Rge 37 East
X West

Lease Name DeBoyley Well # 1-14
County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

CONFIDENTIAL

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	SEE ATTACHED		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:	SEE ATTACHED				

CASING RECORD
 New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	1722	LITE	770	2% CaCl
PRODUCTION	7 7/8	4 1/2	10 1/2	6815'	PREMIUM	250	15% salt, 10% EA2 0.6% Hall-322

RELEASED

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

JUN 2 1997

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6402-6408	ACID - 1000 GALS, 7 1/2% DSFE	6402-08
		FRAC - 27000 GAL CO2, 46800# SAND	6402-08

TUBING RECORD Size 2 3/8 Set At 6382 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj
SIGW - WAITING ON TESTING Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimate Production Per 24 Hours Oil Bbls Gas MCF Water Bbls Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease

Open Hole Perf Dually Comp Commingled

Other (Specify) _____ 6402-08 Production Interval 6402-08

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 1995

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

DRILLSTEM TESTS
DeBolyer #1-14
Sec. 14-34S-37W
Stevens County, KS

CONFIDENTIAL

API#15-189-21855

DST #1 (5270'-5290') MARMATON
15(30)120(120)

BLOW: Weak blow increased to 7".
BLOW: Weak blow went to bottom of bucket in 70 minutes.
IH: 2661
IFP: 60/81
ISIP: 1477
FFP: 121/315
FSIP: 1477
FH: 2528
T: 125
REC: 710' total fluid, approx. 90' watery mud + 620' saltwater.

DST #2 (6407'-6425') LOWER MORROW SAND

BLOW: Fair blow increase to bottom bucket in 12 minutes.
BLOW: Bottom of bucket 25 minutes. (no gas to surface)
IH: 3262
IFP: 30/20
ISIP: 741
FFP: 30/30
FSIP: 1827
FH: 3089
REC: 90' drilling mud (Cl 8000 ppm).

RELEASED

JUN 12 1997

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 1995

CONFIDENTIAL DIVISION
WICHITA, KS

ORIGINAL

CONFIDENTIAL

GEOLOGICAL REPORT
DeBolyer #1-14
Sec. 14-34S-37W
Stevens Co., Kansas
API #15-189-21855

Mobil-Creamer #1
SW SW Sect 13
Correlation

Formation	Sample Tops		Correlation		
	Depth	Datum	Depth	Datum	Corr
Base Heebner	4288	-1141	4298	-1158	+17
Toronto	4300	-1153	4312	-1172	+19
Lansing Fm	4339	-1192	4354	-1214	+22
Cherokee	5426	-2279	5410	-2270	-9
Atoka	5613	-2466	5604	-2464	-2
KCA	4868	-1721	4860	-1720	-1
KCB	4906	-1759	4894	-1756	-3
Marmaton	5174	-2072	5158	-2018	-9
Mid Marmaton	5282	-2135	5268	-2128	-7
Est. Mrw Fm.	6042	-2895	5980	-2840	-55
Alternate Mrw	6015	-2868			-28
Morrow Sand	6405	-3258	No Correlation		
Chester	6428	-3281	6368	-3228	-53
St. Genevieve	6631	-3484	6606	-3466	-18
St. Louis	6759	-3612	6718	-3578	-36

RELEASED

JUN 12 1997

FROM CONFIDENTIAL

RECEIVED

KANSAS DEPT OF GEOLOGY & MINERALS COMMISSION

MAR 31 1965

CONSERVATION DIVISION
WICHITA, KS



INVOICE

INVOICE NO.	DATE
705496	12/16/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
D E BOYLER 1-14	STEVENS	KS	EAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREXCO DRILLING	CEMENT PRODUCTION CASINO	12/16/1994
VACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
069439	CHARLES K. JOHNSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	82545

BEREXCO
P O BOX 723
HAYS, KS 67601

Will Field

DIRECT CORRESPONDENCE TO
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	25	MI	2.75	137.50
		2	UNT		
001-016	CEMENTING CASINO	6917	FT	2,175.00	2,175.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4	1/2 IN	45.00	45.00
		1	EA		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
126	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
825-201					
4A	FLOAT COLLAR-SSII-4-1/2 8RD	1	EA	240.00	240.00
836-00300					
40	CENTRALIZER 4-1/2 X 7-7/8	9	EA	49.00	397.00
806-60004					
320	CEMENT BASKET-4-1/2 X 7-7/8	1	EA	105.00	105.00
806-70020					
350	HALLIBURTON WELD-A	1	EA	14.50	14.50
890-10802					
66	CLAMP-LIMIT-4-1/2 HINGED			11.20	11.20
806-72020					
504-043	CEMENT - PREMIUM	250	SK	10.61	2,652.50
507-775	HALAD-322	142	LB	7.00	994.00
508-127	CAL SEAL 60	25	SK	23.90	647.50
508-291	BILSONITE BULK	1500	LB	.40	600.00
509-968	SALT	1876	LB	.15	281.40
500-207	BULK SERVICE CHARGE	340	CHG	1.35	459.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	132	MI	.95	126.20

ORIGINAL

RELEASED

JUN 12 1997

FROM CONFIDENTIAL

CONFIDENTIAL

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

10,170

3,049

7,120

RECEIVED
STATE CORPORATION COMMISSION
APR - 5 1995

***** CONTINUED ON NEXT PAGE *****



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
705496	12/16/1994

WELL LEASE NO./PROJECT	WELL/PROJECT, LOCATION	STATE	OWNER
D. E. BOYLER 1-14	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO DRILLING	CEMENT PRODUCTION CASING	12/16/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
069439	CHARLES K. JOHNSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	82545

BEREXCO
P.O. BOX 723
HAYS, KS 67601

Will fill

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*--KANSAS STATE SALES TAX				209.65
	*--LIBERAL CITY SALES TAX				42.80
	*--SEWARD COUNTY SALES TAX				42.80

CONFIDENTIAL

ORIGINAL

RELEASED

JUN 12 1997

FROM CONFIDENTIAL

M
ACP
MA ACP

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$7,416.19



CHARGE TO: BERXCO INC.
 ADDRESS: ORIGINAL
 CITY, STATE, ZIP CODE:

TICKET No. 705496 - 01
 PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS 1. <u>025540 LIBERAL</u>	WELL/PROJECT NO. <u>1-14</u>	LEASE <u>DR. BOYLER</u>	COUNTY/PARISH <u>STEVENS</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>SO. HUGOTON</u>	DATE <u>12-16-94</u>	OWNER <u>SAME</u>
2. <u>025535 HUGOTON</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>BERXCO DRG</u>	RIG NAME/NO.	SHIPPED VIA <u>WELL SITE</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <u>01-OIL</u>	WELL CATEGORY <u>01-DEVELOPMENT</u>	JOB PURPOSE <u>035' 4 1/2 LONG STRING</u>	WELL PERMIT NO.	WELL LOCATION <u>LAND</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
<u>001-117</u>		<u>1</u>		<u>20</u>	<u>MILEAGE</u>	<u>25</u>	<u>mi</u>	<u>2</u>	<u>1.75</u>	<u>137.50</u>
<u>001-016</u>		<u>1</u>		<u>20</u>	<u>PUMP CHARGE</u>	<u>6817</u>	<u>FT</u>		<u>2175.00</u>	<u>2175.00</u>
<u>630-016</u>		<u>1</u>		<u>20</u>	<u>5" W TOP PLUG</u>	<u>1</u>	<u>EA</u>	<u>4 1/2 IN</u>	<u>45.00</u>	<u>45.00</u>
<u>018-317</u>		<u>1</u>			<u>SUPER FLUSH</u>	<u>12</u>	<u>EA</u>	<u>12 SKS</u>	<u>100.00</u>	<u>1200.00</u>
<u>12A</u>	<u>825-201</u>	<u>1</u>			<u>REG GUIDE SHOE</u>	<u>1</u>	<u>EA</u>	<u>4 1/2 IN</u>	<u>95.00</u>	<u>95.00</u>
<u>4A</u>	<u>836-00300</u>	<u>1</u>			<u>SSR FLOAT SHOE</u>	<u>1</u>	<u>EA</u>	<u>4 1/2 IN</u>	<u>240.00</u>	<u>240.00</u>
<u>40</u>	<u>806-60004</u>	<u>1</u>			<u>CENTRALIZER</u>	<u>9</u>	<u>EA</u>	<u>4 1/2 IN</u>	<u>43.00</u>	<u>387.00</u>
<u>320</u>	<u>806-70020</u>	<u>1</u>			<u>BASKET</u>	<u>1</u>	<u>EA</u>	<u>4 1/2 IN</u>	<u>105.00</u>	<u>105.00</u>
<u>350</u>	<u>890-10802</u>	<u>1</u>			<u>HALCO WELD A</u>	<u>1</u>	<u>EA</u>	<u>1 LB</u>	<u>14.50</u>	<u>14.50</u>
<u>66</u>	<u>806-72020</u>	<u>1</u>			<u>FAS GRIP CLAMP</u>	<u>1</u>	<u>EA</u>	<u>4 1/2 IN</u>	<u>11.20</u>	<u>11.20</u>

RELEASED JUN 12 1997 CONFIDENTIAL M CONFIDENTIAL

LOCAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
[Signature]

DATE SIGNED 12-15-94 TIME SIGNED 2300 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH
BEAN SIZE	SPACERS
TYPE OF EQUALIZING SUB.	CASING PRESSURE
TUBING SIZE	TUBING PRESSURE
	WELL DEPTH
TREE CONNECTION	TYPE VALVE

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<u>4410</u>	<u>20</u>
FROM CONTINUATION PAGE(S)	<u>5760</u>	<u>60</u>
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<u>10170</u>	<u>80</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Charles K Johnson</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP # <u>62573</u>	HALLIBURTON APPROVAL <u>[Signature]</u>	<u>33 % *</u>
---	--	---	-----------------------	--	---------------



HALLIBURTON

ORIGINAL

TICKET CONTINUATION

ORIGINAL

DC 70

TICKET No. 705496

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER BEREXCO WELL De Boyler DATE 12-15-94 PAGE OF

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
504-043	516.00272				Premium cement	250	sk			10.61	2652.50
507-775	516.00144				Halad-322	142	LB			7.00	994.00
508-127	516.00335				EA-2	25	sk			25.90	647.50
508-291	516.00337				Gilsonite	1500	LB			1.40	600.00
509-968	516.00315				Granulated Salt	1876	LB			15	281.40
CONFIDENTIAL											
RELEASED JUN 12 1997 FROM CONFIDENTIAL											
500-207					SERVICE CHARGE						
							CUBIC FEET	340		1.35	459.00
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
						29,518	9	132.84		95	126.20

No. B 263308

CONTINUATION TOTAL 5760.60



JOB SUMMARY

HALLIBURTON DIVISION Mid CONTINENTHALLIBURTON LOCATION LIBERAL, KSBILLED ON TICKET NO. 705496

WELL DATA

FIELD _____ SEC. 14 TWP. 34S RING. 37W COUNTY. STEVENS STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 6815

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4 1/2	KB	6817	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
<u>12-15-94</u>	<u>12-15-94</u>	<u>12-16-94</u>	<u>12-16-94</u>
TIME <u>2000</u>	TIME <u>2360</u>	TIME <u>0520</u>	TIME <u>0600</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>SS II 4 1/2</u>	<u>1</u>	<u>HOWCO</u>
FLOAT SHOE		
GUIDE SHOE <u>REG 4 1/2</u>	<u>1</u>	<u>II II</u>
CENTRALIZERS <u>4 1/2</u>	<u>9</u>	<u>II II</u>
BOTTOM PLUG		
TOP PLUG <u>S-W 4 1/2</u>	<u>1</u>	<u>II II</u>
HEAD <u>P/C 4 1/2</u>	<u>1</u>	<u>II II</u>
RACKER <u>PORT COLLAR 4 1/2</u>	<u>1</u>	
OTHER <u>BASKET 4 1/2</u>	<u>1</u>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Woodrow 62573</u>	<u>40648</u>	<u>LIBERAL KS</u>
<u>T. POYER 48120</u>	<u>52276/ADL RCM</u>	<u>" "</u>
<u>T. DAVIS F4550</u>	<u>76900</u>	<u>" "</u>
<u>S. PORTER 69613</u>	<u>4444/BULK 16611</u>	<u>HUGOTON KS</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN.
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

FROM CONFIDENTIAL
JUN 12 1997

DEPARTMENT LIBERAL
 DESCRIPTION OF JOB CEMENT 4 1/2" PRODUCTION CASING
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X [Signature]
 HALLIBURTON OPERATOR J. Woodrow COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>premium</u>	<u>HOWCO</u>	<u>B</u>	<u>15% SALT, 6% GILSONITE, 10% EA-2, 6% HALAD-322</u>	<u>1.47</u>	<u>15.2</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 43' REASON SHOE JOINT

SUMMARY

VOLUMES

PRESLUSH: BBL-GAL. 12 TYPE SUPER FLUSH
 LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
 TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 107.7
 CEMENT SLURRY: BBL-GAL. _____
 TOTAL VOLUME: BBL-GAL. _____

REMARKS

GIVE KEN JOHNSON MSDS SHEETS

CUSTOMER BEREXCO INC. LEASE DE BOYLEN WELL NO. 1-14 JOB TYPE 4 1/2 LONG STRIPS DATE 10-15-94



JOB LOG HAL-2013-C

CUSTOMER PEREXCO INC.	WELL NO. 1-14	LEASE DE BOYLEN	JOB TYPE 4 1/2 LONG STRING	TICKET NO. 705496
---------------------------------	-------------------------	---------------------------	--------------------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	(C)	TUBING	CASING	
	2400	12.16.94						JOB READY
	2600	12.15.94						CALLED OUT FOR JOB
	2300							PUMP TRUCK ON LOCATION
	2300							RIG LAYING DOWN DRILL PIPE - SET UP
	2430							BULK TRUCK ON LOCATION
	0120							D.P. LAYED DOWN
	0155							START RUNNING 4 1/2 CSG + FLT EQUIP
	0320							PLUG PORT COLLAR ON (83RD ST 3315 FT)
	0440							FINISH RUNNING CSG TO BOTTOM 6817'
	0455							HOOK UP 4 1/2 P/C + CIRCULATING IRON
	0520	5.0	5.0				480'	START CIRCULATING WITH RIG PUMP
	0524	5.0	12.0				450'	THROUGH CIRCULATING - HOOK UP TO PUMP TRUCK
	0528	5.0	5.0				375'	PUMP 5 BBL FRESH WATER AHEAD
	0527	6.5					390'	PUMP 12 BBL SUPER FLUSH
	0538		65.5					PUMP 5 BBL FRESH WATER
	0540	6.5						START MIXING CEMENT - RECIPROCATING CSG
	0600							THROUGH MIXING CEMENT - SHUT DOWN
								WASH UP PUMP TRUCK - RELEASE PLUG
							165'	START DISPACING - RECIPROCATING CSG
							850'	MAX - LIFT BEFORE LANDING PLUG
							1500'	PLUG DOWN - RELEASE FLOAT
								FLOAT HELD
								HAD GOOD MUD CIRCULATION THROUGH OUT JOB

CONFIDENTIAL

FROM CONFIDENTIAL

JUN 1 2 1997

RELEASED

ORIGINAL

THANK YOU!
WOODY TYCE

CUSTOMER COPY



REMIT TO
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
705704	12/09/1994

WELL LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
BOYLER 1	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREXCO	CEMENT SURFACE CASING	12/09/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
049439	CHARLES K. JOHNSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	81836

BEREXCO
P.O. BOX 723
HAYS, KS 67401

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		2.75	110.00
001-016	CEMENTING CASING ORIGINAL	1722 FT	1 UNT	1,320.00	1,320.00
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN	1 UNT	120.00	120.00
12A	GUIDE SHOE # 8 5/8" 8RD THD.	1 EA	EA	216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA	EA	55.00	55.00
815.19413					
40	CENTRALIZER 8-5/8" X 12.25"	1 EA	EA	72.00	72.00
807.93059					
350	HALLIBURTON WELD-A	1 EA	EA	14.50	14.50
890.10802					
504-050	CEMENT - PREMIUM PLUS	150 SK	SK	11.12	1,678.50
504-120	CEMENT - HALL. LIGHT PREM PLUS	630 SK	SK	10.02	6,312.60
509-406	ANHYDROUS CALCIUM CHLORIDE	15 SK	SK	35.75	551.25
507-210	FLOCELE	213 LB	LB	1.65	351.45
500-207	BULK SERVICE CHARGE	824 CFT	CFT	1.35	1,112.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	552.15 TMI	TMI	.95	524.54

INVOICE SUBTOTAL

12,609.24

DISCOUNT-(BID)
INVOICE BID AMOUNT

4,789.95-
7,820.29

*--KANSAS STATE SALES TAX
*--LIBERAL CITY SALES TAX
*--SEWARD COUNTY SALES TAX

327.13
66.78
66.78

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$8,280.98

M. Wallfill

AFFIX JOB TICKET

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer



HALLIBURTON ENERGY SERVICES

CHARGE TO: Berexo OIL & GAS
 ADDRESS: **ORIGINAL**
 CITY, STATE, ZIP CODE:

TICKET

No. 705704 - X

PAGE 1 OF 2

FORM 1908 R-13

SERVICE LOCATIONS 1. <u>1285540 Hugo</u>	WELL/PROJECT NO. 1	LEASE <u>BOYLER</u>	COUNTY/PARISH <u>STEVEN'S</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>12-3-94</u>	OWNER <u>Same</u>
2. <u>023335 Hugoton</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>BEREXO</u>	RIG NAME/NO. <u>4</u>	SHIPPED VIA <u>Hes</u>	DELIVERED TO <u>LOCAL TOOL</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LCO ACCT IDP	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
0-117			20 MILEAGE	1	U	40	M	2.75	110.00
001-016			20 Pump Charge	6	HR	172.2	FT		1320.00
030-016			20 5 wiper Top Plug	8 5/8	IN	1	EA		120.00
12A	825.217		Reg Guide shoe	8 7/8	IN	1	EA		216.00
24A	815-19302		Floxy Insulat	2 5/8	IN	1	EA		171.00
27	815-19413		Fill Assembly	8 5/8	IN	1	EA		55.00
40	807.93059		CENTRALER	8 5/8	IN	1	EA		72.00
350	890.10802		Howca Weld A	1	lb	1	EA		14.50

RELEASED JUN 12 1997 FROM CONFIDENTIAL
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: [Signature]

DATE SIGNED: _____ TIME SIGNED: _____

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2078 50
TYPE LOCK DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
BEAN SIZE SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				FROM CONTINUATION PAGE(S) 10,530 74
TYPE OF EQUALIZING SUB. CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
TUBING SIZE TUBING PRESSURE WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 12,609 124
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Charles K Johnson</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>Roger Elwood</u>	EMP # <u>D.4360</u>	HALLIBURTON APPROVAL <u>[Signature]</u>	* 40.5%
---	--	--	------------------------	--	----------------

11 MS OS SHEETS given to Point Johnson Todayher



HALLIBURTON ORIGINAL

TICKET CONTINUATION

ORIGINAL

DC 14

TICKET No. - 705704

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Berecxo	WELL Deroyler	DATE 12-03-94	PAGE 2	OF 2
---------------------	------------------	------------------	-----------	---------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT.	DF		QTY.	U/M			
504-050	516.00265				Premium Plus cement	150	sk	11.19	1678.50	
504-120					Halliburton Light Cement	630	sk	10.02	6312.60	
504-050	516.00265					410	sk			
504-106	516.00286					16317	LB			
506-121	516.00259					33	sk			
509-406	890.50812				Calcium Chloride	15	sk	36.75	551.25	
7-210	890.50071				Flocele	213	LB	1.65	351.45	
CONFIDENTIAL										
RELEASED JUN 12 1997 FROM CONFIDENTIAL										
500-207					SERVICE CHARGE		CUBIC FEET	824	1.35	1112.40
500-306					MILEAGE CHARGE	TOTAL WEIGHT 73,612	LOADED MILES 15	TON MILES 552.15	95	524.54

No. B 263247

CONTINUATION TOTAL

10,530.74



JOB SUMMARY

HALLIBURTON DIVISION M&D Cont
 HALLIBURTON LOCATION LIBERAL KS

BILLED ON TICKET NO. 705704

WELL DATA

FIELD _____ SEC. 14 TWP. 34 RNG. 37 COUNTY STEVEN'S STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 1722

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>24</u>	<u>8 5/8</u>	<u>K.B.</u>	<u>1722</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>G.L.</u>	<u>1722</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insar W-Fill</u>	<u>1</u>	<u>Howco</u>
FLOAT SHOE		
GUIDE SHOE <u>Req</u>	<u>1</u>	
CENTRALIZERS <u>S.-4</u>	<u>1</u>	
BOTTOM PLUG		
TOP PLUG <u>S wiper</u>	<u>1</u>	
HEAD <u>Q.C.P.C.</u>	<u>1</u>	
PACKER		
OTHER <u>Weld-A</u>	<u>1</u>	

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-3-94</u>	DATE <u>12-3-94</u>	DATE <u>12-3-94</u>	DATE <u>12-3-94</u>
TIME <u>15:30</u>	TIME <u>17:45</u>	TIME <u>22:45</u>	TIME <u>23:53</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Elwood</u>	<u>38242</u>	<u>LIBERAL KS</u>
<u>D. 4360</u>	<u>P.O.</u>	<u>LIBERAL KS</u>
<u>R. MARTINEZ</u>	<u>52947</u>	<u>"</u>
<u>G. 731</u>	<u>75496 (P)</u>	<u>"</u>
<u>M. Howe</u>	<u>51984</u>	<u>"</u>
<u>F. 7343</u>	<u>6611 (B)</u>	<u>Howard KS</u>
<u>J. Booth</u>	<u>4461</u>	<u>"</u>
<u>G. 9511</u>	<u>6612 (B)</u>	<u>"</u>

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

CONFIDENTIAL

FROM CONFIDENTIAL

JUN 1 2 1997

ORIGINAL RELEASED

DEPARTMENT 5001 CMT
 DESCRIPTION OF JOB 8 5/8 SURFACE
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE [Signature]
 HALLIBURTON OPERATOR Robert Elwood COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>630</u>	<u>P+HLC</u>	<u>C</u>	<u>B</u>	<u>22 C.C., 1/4 #/516 Floccle</u>		<u>2.06</u>	<u>12.3</u>
<u>150</u>	<u>P+</u>	<u>C</u>	<u>B</u>	<u>22 C.C., 1/4 #/516 Floccle</u>		<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. (BBL.-GAL.) 106.8
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 231 + 35
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 42.69 REASON SHOE POINT

CUSTOMER

BARRECO

LEASE

DEWATER

WELL NO.

JOB TYPE

858 SURFACE

DATE

12-3-94



JOB LOG HAL-2013-C

CUSTOMER <i>Belexco</i>	WELL NO. <i>1</i>	LEASE <i>DeBoyer</i>	JOB TYPE <i>8 3/8 SURFACE</i>	TICKET NO. <i>705704</i>
----------------------------	----------------------	-------------------------	----------------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:30							Called out ready 19:30
	17:45							ON Loc Rig Delging
	19:30							T.O.O. H. Drill. Pipe
	21:00							START CSg
	22:25							CSg ON Bottom
	22:35							Hook up to Circulate w/Rig
	22:45							Hook up to Halliburton
	22:50	6.7	231		X		125	START LEAD Cmt @ 12.3 #/gal
	23:24	5.8	35		X		125	START Tail Cmt @ 14.8 #/gal
	23:30				X		0	SHOT DOWN
					X			
	23:31						0	DROP 5 wiper Top Plug
	23:32	5	106.8		X		0	START Displacement / Wash Pumps & LINES
	23:53				X		400	Plug Down / FBAT Holding
	23:54				X		1000	RELEASE BACK

ORIGINAL FROM CONFIDENTIAL
 JUN 12 1997
 RELEASED
 CIRCULATED CMT
 BACK TO Pit

THANK YOU FOR CALLING
 HALLIBURTON ENERGY SERVICES
 ROBERT & CREW