

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-218550001

County Stevens
NW - NW - NW Sec. 14 Twp. 34 Rge. 37 EW

Operator: License # 5208

330 Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

330 Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name McCreery #1 Unit Well # 5

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: Spot Market

Producing Formation Chase

Operator Contact Person: Sharon Cook

Elevation: Ground 3135 KB 3145

Phone (316) 626-1142

Total Depth 6810 PBDT 3325

Contractor: Name: Best Well Service

Amount of Surface Pipe Set and Cemented at 1722 Feet

License:

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: L. J. Reimer

If yes, show depth set NA Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

New Well Re-Entry X Workover

feet depth to NA w/ NA sx cmt.

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGN

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan OWO 6-14-96
(Data must be collected from the Reserve Pit) R

If Workover:

Chloride content ppm Fluid volume bbls

Operator: Berexco, Inc.

Dewatering method used RECEIVED

Well Name: Deboyley #1-14

Location of fluid disposal KANSAS CORPORATION COMMISSION
if hauled offsite:

Comp. Date TA'd 2-24-95 Old Total Depth 6817

X Rename

Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Operator Name NA MAY 01 1996

Lease Name License No.

Quarter Sec. WICHITA, KS S Rng. E/W

1-12-96 --- 2-1-96

County Docket No.

Spud Date Date Reached TD Completion Date

Commenced Recompletion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kathleen Poulton Kathleen Poulton

Title Administrative Asst. Date 04-30-96

Subscribed and sworn to before me this 30 day of April 19 96.

Notary Public Dana S. Bailey

Date Commission Expires August 30, 1999 .kcc

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWS/Rep NGPA
KGS Plug Other (Specify)



SIDE TWO

Operator Name Mobil Oil Corporation Lease Name McCreery #1 Unit Well # 5
 Sec. 14 Twp. 34 Rge. 37 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	NO CHANGE		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	NO CHANGE			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3325	Class C	2	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Acid:	Fract'd:	
1 SPF	2686-2696	750 gals 7.5% HCL		
	2731-2741	900 bbls x link gel		
	2795-2805	145023# 12/20 Brady Sand		
	2834-2859 CIMP @ 3325			

TUBING RECORD	Size Removed Tubing	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	2-6-96	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 2686 - 2859