

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-189-20591-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217-5444 FIELD Panoma Council Grove

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove
PHONE 303/572-2696

PURCHASER Northern Natural Gas Company LEASE McCreery #1 Unit

ADDRESS 2223 Dodge Street WELL NO. #2
Omaha, Nebraska 68102 WELL LOCATION Sec. 14-34S-37W

DRILLING Earl F. Wakefield, Inc. 2500 Ft. from North Line and
CONTRACTOR 1250 Ft. from West Line of
ADDRESS 300 W. Douglas, Suite 500 the C W/2 (Qtr.) SEC 14 TWP 34S RGE 37W.
Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3240' PBTD 3221'

SPUD DATE 8/3/82 DATE COMPLETED 8/26/82

ELEV: GR 3145' DF _____ KB 3153'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8787

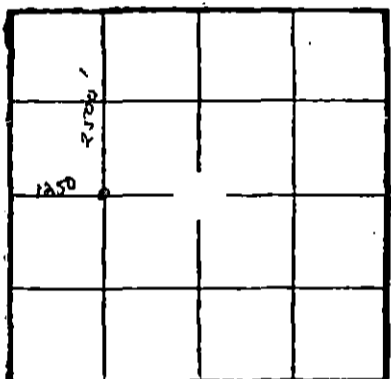
Amount of surface pipe set and cemented - DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of October, 1982.

C. J. Park
(Name)

MY COMMISSION EXPIRES: 11-28-84

Judith A. Olsen
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 12 1982
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Mobil Oil Corporation LEASE McCreery 1 Ut. 2 SEC. 14 TWP, 34S RGE, 37W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay		0	665	Stone Corral	1714
Red Bed		665	1025	Chase	2661
Shale		1025	1225	Winfield	2783
Sand		1225	1430	Council Grove	3025
Sand & Shale - Gyp (top anhy. @ 1765')		1430	1865		
Shale		1865	2095		
Lime & Shale		2095	2340		
Shale & Lime		2340	3100		
Lime & Shale		3100	3240		
R.T.D.		3240	3240		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	766'	Class H	165	12% gel, 3% CaCl ₂ ,
					Class H	125	3% CaCl ₂
Production casing	7 7/8"	5 1/2"	14#	3240'	Class H	478	65/35 Poz. 6% gel 1/2#
						113	celophane, 1% salt,
							.02% D-46.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		3062/3069, 3074/3078,
					3081/3085, 3097/3100,
					3102/3109, 3112/3118

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3221'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" casing w/4662 gal. L401	3062/3118'
acid and additives w/93 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection		Awaiting pipeline connection
RATE OF PRODUCTION PER 24 HOURS	Oil - bbls.	Gas - bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
Awaiting pipeline connection	Perforations	3062/3118'