

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-189-20591-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217-5444 FIELD Panoma Council Grove

\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove

PHONE 303/572-2696

PURCHASER Northern Natural Gas Company LEASE McCreery #1 Unit

ADDRESS 2223 Dodge Street WELL NO. #2

Omaha, Nebraska 68102 WELL LOCATION Sec. 14-34S-37W

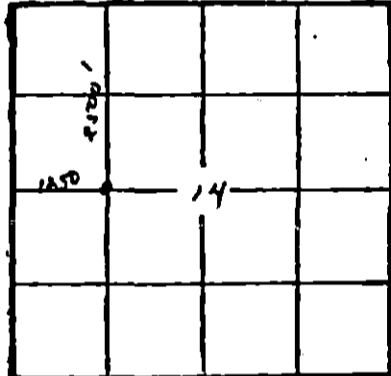
DRILLING EARL F. Wakefield, Inc. 2500 Ft. from North Line and

CONTRACTOR ADDRESS 300 W. Douglas, Suite 500 1250 Ft. from West Line of

Wichita, KS 67202 the C W/2 (Qtr.) SEC 14 TWP 34S RGE 37W .

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC  KGS  SWD/REP  PLG.

TOTAL DEPTH 3240' PBDT 3221'

SPUD DATE 8/3/82 DATE COMPLETED 8/25/82

ELEV: GR 3145' DF KB 3153'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8787

Amount of surface pipe set and cemented 766' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of November

19 82.

Signature of Notary Public

NOTARY PUBLIC STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 11-28-84

NOV 10 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION. Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mobil Oil Corporation LEASE McCreery 1 Ut. 2 SEC. 14 TWP, 34S RGE, 37W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and permeability

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay	0	665	Stone Corral	1714
Red Bed	665	1025	Chase	2661
Shale	1025	1225	Winfield	2783
Sand	1225	1430	Council Grove	3025
Sand & Shale - Gyp (top anhy. @ 1765')	1430	1865		
Shale	1865	2095		
Lime & Shale	2095	2340		
Shale & Lime	2340	3100		
Lime & Shale	3100	3240		
R.T.D.	3240	3240		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	766'	Class H Class H	165 125	12% gel, 3% CaCl <sub>2</sub> , 3% CaCl <sub>2</sub>
Production casing	7 7/8"	5 1/2"	14#	3240'	Class H	478 113	65/35 Poz. 6% gel 1/2# celophane, 1% salt, .02% D-46.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		3062/3069, 3074/307
					3081/3085, 3097/310
					3102/3109, 3112/311

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3221'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" casing w/4662 gal. L401	3062/3118'
acid and additives w/93 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection		Awaiting pipeline connecti.

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	SCF	%	CFR
-	-	-	-

Disposition of gas (vented, used on lease or sold)

Perforations
Awaiting pipeline connection 3062/3118'