

10/20/89

RELEASED

ORIGINAL

SIDE ONE

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover OCT 20 1988

Oil SWD Temp Abd
 Gas Inj Delayed Comp. CONSERVATION DIVISION
 Dry Other (Core, Water Supply etc.) Wichita, Kansas

If ONMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/24/88 6/27/88 8/12/88
Spud Date Date Reached TD Completion Date

3010 2986
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 643 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name Halliburton Services
Invoice # 769432

API NO. 15-189-21,205-60-00 FROM CONFIDENTIAL

County Stevens

Appx E2 NE Sec. 16 Twp. 34S Rge. 38W East
West

4030 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

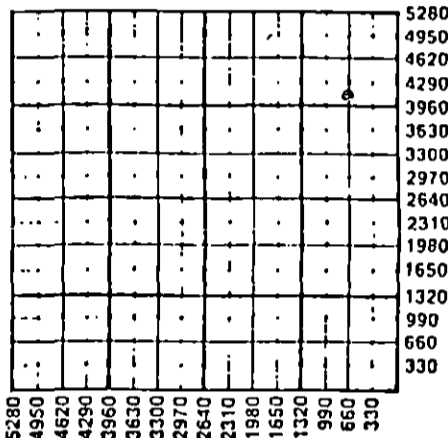
Lease Name Taylor "E" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3246.3 GL KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Water provided by contractor
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

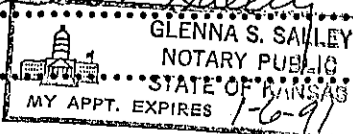
Signature M. L. Pease KANSAS GEOLOGICAL SURVEY
M. L. Pease WICHITA BRANCH
Title Division Production Manager Date 10/19/88

OCT 25 1988

Subscribed and sworn to before me this 19th day of October

Notary Public Glenna S. Sallee

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

Sec 16, Twp. 34, Rge 38W

Operator Name APX Corporation Lease Name Taylor "E" Well # 1H

Sec. 16 Twp. 34S Rge. 38W East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Shale	0'	600'
Redbed	600	1250
Glorietta Sand	1250	1425
Redbed, Anhydrite	1425	2085
Redbed	2085	2450
Redbed, Shale	2450	2790
Shale, Lime	2790	3000
Lime, Shale	3000	3010
TD	3010	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	643	Pozmix & Common	330	3% CC
Production	7-7/8"	5-1/2"	14 & 15.5	3008	Class C	255	2% CC, 10% DCD & 20%
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) DCD Depth			
2	2646-2653, 2680-2712, 2731-2764, 2786-2832, 2845-2882, 2906-2913, 2942-2948			Bkrdwn w/18,900 gal. 2% KCL Frac. w/106,300 gal. gelled 2% KCL wtr. & 360,000# 12/20 sd			2646-2948 OA
TUBING RECORD Size Set At Packer at			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production 8/31/88		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 0 Bbls	Gas 1660 MCF @ 100.8#	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2646-2948 OA
 Dually Completed Coningled

GABBERT-JONES, INC.
WICHITA, KS.

DRILLERS' WELL LOG

TAYLOR "E" 1 H
1250' N & 660' E
Sec. 16-34S-38W
Stevens County, Kansas

COMMENCED: 6-24-88

COMPLETED: 6-27-88

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH

From	To	Formation	Remarks
0	600	Sand - Shale	
600	1250	Redbed	Ran 15 jts of 24# 8 5/8"
1250	1425	Glorita Sand	csg LD @ 643' w/180 sks
1425	2085	Redbed - Anhy	75/25 Posmix - 2% CC - 1/4#
2085	2450	Redbed	Floseal - 150 sks Common
2450	2790	Redbed - Shale	3% CC - 1/4# Floseal
2790	3000	Shale - Lime	PD @ 2:30 AM 6-25-88
3000	3010	Lime - Shale	
	3010 TD		Ran 71 jts of 14 & 15 1/2# 5 1/2"
			csg LD @ 3008 w/215 sks
			Class C - 20% DCD
			2% CC - 1/4# Floseal -
			40 sks CC - 10% DCD
			2% CC - 1/4# Floseal
			PD @ 8:00 PM 6-27-88.
			Rig Released @ 9:00 AM.

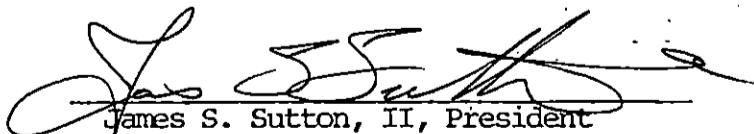
RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1988

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) I, the undersigned, being duly sworn on oath, state that
COUNTY OF SEDGWICK) the above Drillers' Well Log is true and correct
) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II, President

OCT 25 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Subscribed & sworn to before me this 6th day of July 1988.


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88.

INVOICE NO. **769432** DATE **06/24/1988**

WELL LEASE NO. E FAYLOR 1-H		WELL LOCATION STEVENS		STATE KS	WELL OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR GABBERT & JONES #9	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 06/24/1988	
ACCT. NO. 01527	CUSTOMER AGENT JIM BARLOW	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 60757

2060-2041

APX CORPORATION
 P. O. BOX 351
 LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
 SUITE 600
 COLORADO DERBY BUILDING
 WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	12	MI	2.10	25.20
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	643	FT	519.06	519.06
		1	UNT		
030-018	TYPE 5W, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	139	SK	6.85	952.15
506-105	POZMIX A	46	SK	3.91	179.86
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00
507-210	FLOCELE	84	LB	1.21	101.64
500-207	BULK SERVICE CHARGE	351	CFT	.95	333.45
500-306	MILEAGE	187.764	TMI	.70	131.43

INVOICE SUBTOTAL **3,558.29**

DISCOUNT-(BID) **676.04-**

INVOICE BID AMOUNT **2,882.25**

*-KANSAS STATE SALES TAX **97.65**

*-SEWARD COUNTY SALES TAX **24.40**

FINAL APPROVAL	
APPROVED	LOCATION
LIBERAL OPERATIONS RECEIVED	
JUN 30 1988	
APPROVED	IDC
DATE	TANGIBLE
CODED BY	OPERATIONS

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 20 1988
 CONSERVATION DIVISION
 Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> **\$3,004.30**

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.