

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 129-21145-00-00

County Morton

Approx. SE SE Sec. 7 Twp. 34S Rge. 40 X E

1250 Feet from SW (circle one) Line of Section

1250 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Central Life B Well # 2

Field Name Kansas Hugoton Gas

Producing Formation Chase

Elevation: Ground 3373 KB 3384'

Total Depth 2692' PBTD 2646'

Amount of Surface Pipe Set and Cemented at 713 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set DV Tool at Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan PLF 2-2-92
(Data must be collected from the Reserve Pit)

Chloride content 1025 ppm Fluid volume 112 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5447

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Northern Natural

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Cheyenne Drilling Company

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-13-92 11-18-92 1-6-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 1-11-93

Subscribed and sworn to before me this 11th day of January, 19 93.

Notary Public Jimmy L. Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Report Received

C STATE CORPORATION COMMISSION Report Received

1-27-1993

XCC JAN 27 1993

KCS CONSERVATION DIVISION WICHITA, KANSAS

NGPA Other (Specify)

Operator Name OXY USA Inc Lease Name Central Life B Well # 2
 Sec. 7 Twp. 34S Rge. 40 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Gamma Dual Spaced Neutron
 Log.

Name	Top	Datum
BCA	1656	
Herington	2406	
Krider	2395	
Winfield	2464	
Towanda	2546	
Ft. Riley	2606	
TD	2692	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	713'	Cl. C	360	6% gel
	7 7/8"	5 1/2"	14#	2690'	*Pls refer to attached sheet for prod. test data		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Spotted 1343-974'	100 sx Cl. H cmt	from 1250-810'	spotted 100 sx Cl. C cmt from	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
	Depth	Depth	Depth	Depth
4	2440-45'; 2462-65';		Acidized Chase w/3000 gal 15%	2440-2598'
	2509-14'; 2530-33';		FE Acid	
	2566-71'; 2594-98.		Frac'd w/69300 gal w/250000 bbls Brady Sand	2440-2598'

TUBING RECORD Size 2 3/8" Set At 2460' Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj: Waiting for EL Connection Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 256 Gas 256 Mcf 256 Water 256 Bbls. Gas-Oil Ratio 256 Gravity 256

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Cemented 2440-2598'
 Other (Specify) _____

HALLIBURTON SERVICES

A Halliburton Company

250763 11/13/199

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
CENTRAL LIFE "B" 2	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	CHEYENNE #5	CEMENT SURFACE CASING	11/13/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	C. M. WYLIE	E-26	
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			4277

OXY USA INC
 REGIONAL OFFICE
 ATTN: G. I. MCFARLAND
 PO BOX 26100
 OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

9-1552782-6 x 2360.1/224

PRICE/REF. NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA MILEAGE	50	MI	2.60	130.00
001-016	CEMENTING CASING	713	FT	680.00	680.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	130.00	130.00
504-050	PREMIUM PLUS CEMENT	150	SK	8.69	1,303.50
504-120	HALL LIGHT - PREMIUM PLUS	210	SK	7.82	1,642.20
507-210	FLOCELE	53	LB	1.30	68.90
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	26.50	185.50
500-207	BULK SERVICE CHARGE	378	CFT	1.15	434.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	511.185	TMI	.80	408.95
INVOICE SUBTOTAL					4,983.75
DISCOUNT - (BID)					1,893.81
INVOICE BID AMOUNT					3,089.94
*-KANSAS STATE SALES TAX					126.80
*-SEWARD COUNTY SALES TAX					25.89
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,242.63

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 27 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS

53
 ✓ ✓
 W.S.
 006

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE



INVOICE NO. **251286** DATE **11/18/1992**

WELL LEASE NO./PLANT NAME CENTRAL LIFE "B" 2	WELL/PLANT LOCATION MORTON	STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR CHEYENNE #5	JOB PURPOSE CEMENT PRODUCTION CASINO	TICKET DATE 11/18/1992
ACCT. NO. 659167	CUSTOMER AGENT CARROLL WYLIE	VENDOR NO. E-26	CUSTOMER P.O. NUMBER 2360
SHIPPED VIA COMPANY TRUCK		FILE NO. 4293	

OXY USA INC.
REGIONAL OFFICE
ATTN: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

9-1572782-6 x 2360 1/724

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	50	MI	2.60	130.00
007-013	MULT STAGE CEMENTING-1ST STAGE	2698	FT	1,130.00	1,130.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,025.00	1,025.00
018-315	MUD FLUSH	840	Gal	.60	504.00
007-203	MULT STAGE CEMENTING-ADD HRS	2	HR	180.00	360.00
504-050	PREMIUM PLUS CEMENT	140	SK	8.69	1,216.60
506-105	POZMIX A	10360	LB	.064	663.04
506-121	HALLIBURTON-GEL 2%	5	LB	.00	N/C
504-120	HALL. LIGHT -PREMIUM PLUS	250	SK	8.69	2,172.50
507-210	FLOCELE	195	LB	1.30	253.50
507-775	HALAD-322	141	LB	6.30	888.30
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	26.50	238.50
500-207	BULK SERVICE CHARGE	561	CFT	1.15	645.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	720	585 TMI	.80	576.47
INVOICE SUBTOTAL					9,803.06
DISCOUNT - (BID) 53					3,725.13
INVOICE BID AMOUNT					6,077.93
*--KANSAS STATE SALES TAX					202.15
*--SEWARD COUNTY SALES TAX					41.25
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					6,321.33

RECEIVED 202.15
STATE CORPORATION COMMISSION 41.25
JAN 27 1993
CONSERVATION DIVISION
WICHITA, KANSAS

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO. 251207 DATE 11/15/1992

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
CENTRAL LIFE "B" 2		MORTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		CHEYENNE #5	PLUG-LOST CIRCULATION		11/15/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
659167	C. M. WYLIE	E-26		COMPANY TRUCK	42770	

OXY USA INC.
 REGIONAL OFFICE
 ATT: G. I. MCFARLAND
 PO BOX 26100
 OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

9-15) 2582-6 < 2360 1/73

PRICE REF NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	52	MI	2.60	135.20
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT DR MUD	1418	FT	915.00	915.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT DR MUD	1418	FT	915.00	915.00
		1	UNT		
504-050	PREMIUM PLUS CEMENT	100	SK	8.69	869.00
507-210	FLOCELE	50	LB	1.30	65.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
500-207	BULK SERVICE CHARGE	107	CFT	1.15	123.05
500-306	MILEAGE CMTG MAT DEL OR RETURN	144.150	TMI	.80	115.32
504-043	PREMIUM CEMENT	100	SK	8.44	844.00
507-277	HALLIBURTON-GEL BENTONITE	4	SK	14.75	59.00
508-127	CAL SEAL	10	SK	19.70	197.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
500-207	BULK SERVICE CHARGE	125	CFT	1.15	143.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	159.540	TMI	.80	127.63
INVOICE SUBTOTAL					4,814.95
DISCOUNT-(BID)					692.22
INVOICE BID AMOUNT					3,922.73
--KANSAS STATE SALES TAX					110.38
--SEWARD COUNTY SALES TAX					22.51
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					44,055.62

53 006

AFFIX JOB TKT TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company
HOUSTON, TEXAS 77242-8000

ORIGINAL

INVOICE NO.	DATE
HL L85948	12/08/1992

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER		
CENTRAL LIFE B-2	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL		WELL SURVEY	12/08/1992		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CARROLL (CAL) WYLIE	E-56		COMPANY TRUCK	43804

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-8603

9-1572782-6 x 2360.1/721

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA	A - HLS LAND				
750-500	SERVICE CHARGE - CASED HOLE	1	EA	865.00	865.00
754-840	MSG GAMMA NEUTRON COLLAR CBL	2645	FT	.57	1,507.65
754-841	MSG G-NEUTRON COLLAR CBL OPER	2425	FT	.57	1,382.25
	INVOICE SUBTOTAL				3,754.90
	DISCOUNT - (BID)				2,348.70-
	INVOICE BID AMOUNT				1,406.20
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,406.20

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005

W

AFFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

WORK ORDER CONTRACT

ATTACH TO TICKET NO. 85948-5

TO: Halliburton Logging Services, Inc., You are hereby requested to furnish equipment and servicemen to deliver and operate the same as an independent contractor to (CUSTOMER) OXY USA and deliver and sell products, supplies and materials for the purpose of performing services as follows:

TYPE OF JOB <u>DSW & MSGB</u>		LOG UNIT NO. <u>5153B</u>
WELL NO. <u>13-2</u>	LEASE <u>CENTRAL LIFE</u>	
OWNED BY <u>SAME</u>		

ORIGINAL

AFE

As consideration the above named Customer agrees:

- To pay Halliburton Logging Services, Inc. (Hereinafter "HLS") in accord with the rates and terms stated in HLS' current price schedules.
- To defend, indemnify, release and hold harmless HLS, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with, or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by HLS' negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by HLS or any defect in the data, products, supplies, materials, or equipment of HLS whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of HLS. The term "HLS" as used in said Sections (b) and (c) shall mean HLS, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HLS is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any log or chart interpretation, research analysis, job recommendation or other data furnished by HLS. HLS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that HLS shall not be liable for and Customer shall indemnify HLS against any damages arising from the use of such information.
- That Customer shall, at its risk and expense, attempt to recover any HLS equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay HLS its replacement cost unless such loss is due to the sole negligence of HLS. If HLS equipment, tools or instruments are damaged in the well, Customer shall pay HLS the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of HLS. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any HLS' equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of HLS.
- To furnish at its expense any transportation for HLS marine services personnel to and from point of embarkation.
- That HLS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESSED OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. HLS' liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to HLS or, at HLS' option, to the allowance to the Customer of credit for the cost of such items. In no event shall HLS be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- HLS shall not be bound by any changes or modifications in this contract except where such change or modification is made in writing by a duly authorized executive officer of HLS.
- Customer, or his agent, warrants the well is in proper condition to receive the products, supplies, materials and services.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- Notwithstanding anything contained herein to the contrary, in the event a logging tool containing a radioactive source or a radioactive source utilized in any other manner by HLS becomes lost or lodged in a well, Customer shall be responsible for meeting all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations concerning retrieval and, if necessary, abandonment of lost or lodged sources and to permit HLS to monitor the recovery efforts.

INSTRUMENT PROTECTION NOT OFFERED ACCEPTED DECLINED

I have read and understand this contract and represent that I am authorized to sign the same as Customer's agent.

DATE 12-8-92 TIME SIGNED 12:00 A.M.

DISTRICT LIBERMAN, KS

[Signature]
Customer

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED.



ORIGINAL

SERVICE TICKET

L 85948-5

Cust. ID
Service Location
LIBERAL

Houston, Texas 77242-2800

Well No. & Farm: **CENTRAL LIFE B-2** County: **MORTON** State: **KS** Within: City/Offshore Block: **NA** Date: **12-8-92**

Charge To: **OXY USA** Owner: **SHAME** Contractor: **GIBSON** Assisting Location: **-**
Address: **NA** Cust. Order No.: **NA** Referral Loc.: **LIBERAL** Well Type: **02** Well Category: **01**

City, State, Zip: **624** Type and Purpose of Job: **LAND** Price Schedule: **LAND**

Max. Serv. Depth 2645	Casing Depth 2650	Tubing Size 1 7/8	Casing Size 5.5
Drill Bit Size 7.875	Gun Size NA	Truck/Skid No. 51538	Truck/Skid Type CHS 1BB
Mud Weight NA	Mud Type WR	Well Pressure 0	Bottom Hole Temp. NA

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished covered by this invoice.
PAYMENT TERMS: Invoice payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. See Work Order Contract for additional Terms and Conditions.

Code: **0** API Code: **15-129-21,145** Hole Type: **CH** Previous Ticket: **L NA**

Price Reference	Secondary Reference	Assist LOC	Description	Depth		Units		Unit Price	Amount	
				From	To	Qty	Meas.			
750500			SERVICE CHG			1	-	-	865	00
754840			DSN/MSG (DEPTH)	SURF	2645	2645	FT	.57	1507	65
754841			" " (OP)	2645	2220	2425	FT	.57	1382	25

THIS IS NOT AN INVOICE

Received by Customer: Field Prints () Film () Tape () Book Price: **3754 90**

Miscellaneous Information Sub Total: **2348 70**

Sub Total: **1406 20**

Customer or His Agent (Please Print): **CARROLL (CAL) WYLIE**
Customer or His Agent (Signature): *[Signature]*

RECEIVED STATE CORPORATION COMMISSION
V.E. [Signature]
JAN 27 1993
CONSERVATION DIVISION
WICHITA, KANSAS
District Manager

Applicable Taxes Will Be Added On Invoice
23175 100
Emp.# %

Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

BLM-TULSA DISTRICT UNIT NMO41A2086C1021

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA, Agreement Designation

NMO41A2086C1021

8. Well Name and No.

Central Life

2. Name of Operator
OXY USA INC.

9. API Well No.

B - 2

3. Address and Telephone No.
BOX 26100, OKLAHOMA CITY, OK 73126-0100

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1250 FSL & 1250 FEL Sec. 7-34S-40W

11. County or Parish, State

MORTON COUNTY

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Augur six to nine 12" diameter holes 15 ft. deep, located approx. 100 ft. from wellhead and install one 3" x 60" graphite rod (Anode) vertically in each hole and backfill with pure carbon (cokebreeze) and soil. Electrically connect via #2 wire in ditch to Rectifier on pole near wellhead. Install negative wire in ditch from Solar Panel to wellhead. See attached detail plot. Proposed construction commencement date is November 20, 1993.

14. I hereby certify that the foregoing is true and correct

Signed Virgil L. Pauli Title SR, CORROSION TECHNICIAN Date 9-15-93

(This space for Federal or State office use)
(ORIG. SGD.) VIRGIL L. PAULI

Title VIRGIL L. PAULI
CHIEF BRANCH OF
FLUID OPERATIONS NOV 0 2 1993

Approved by _____
Conditions of approval, if any:

RECEIVED
STATE CORPORATION COMMISSION

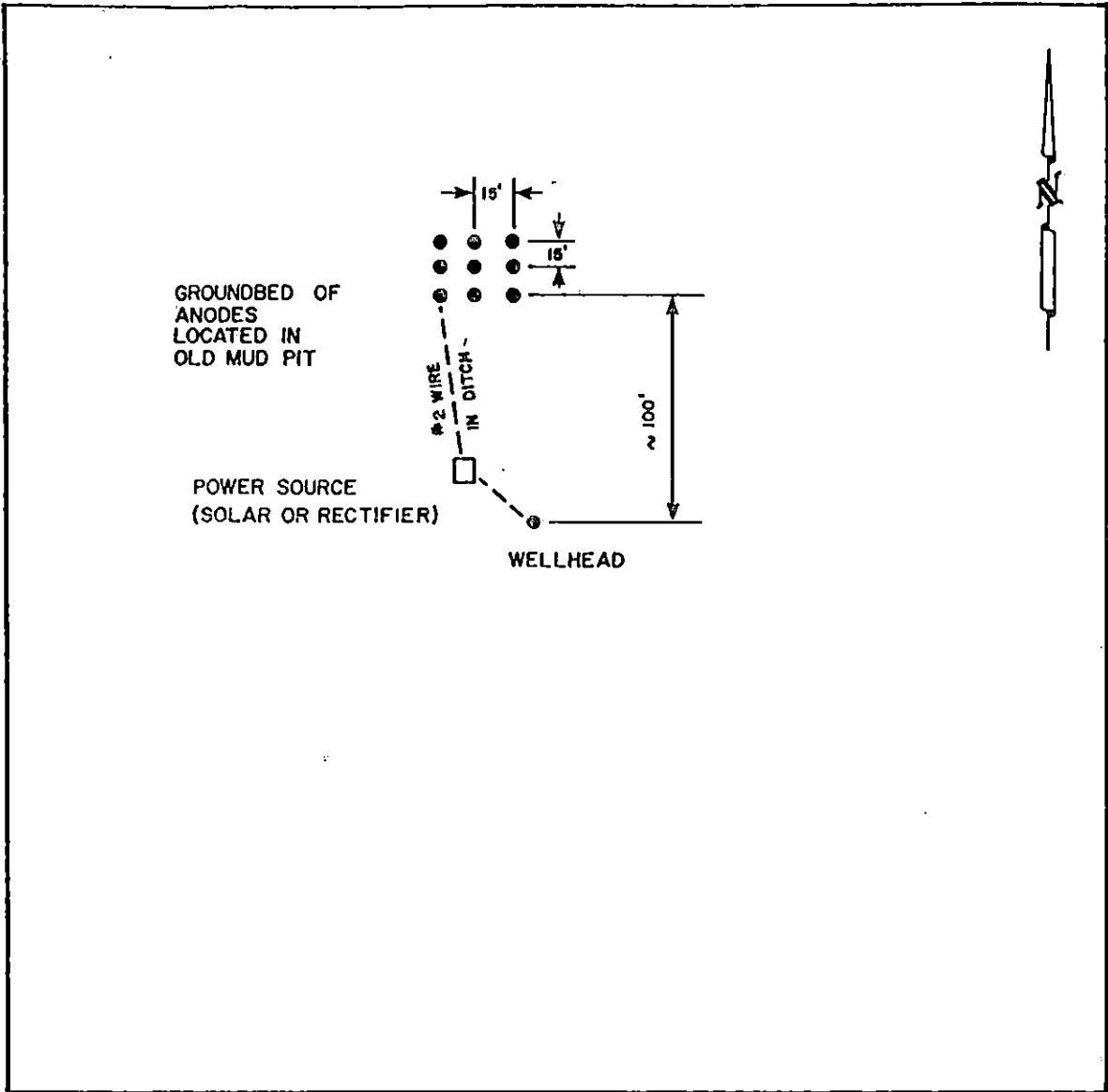
ACCEPTED FOR RECORD PURPOSES ONLY


Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NOV 0 5 1993
CONSERVATION DIVISION
Wichita, Kansas

Kansas Corporation Commission



	CITIES SERVICE OIL AND GAS CORPORATION	
	EXPLORATION AND PRODUCTION GROUP	
MID-CONTINENT REGION		
<h1>DETAIL</h1>		
ENGINEER R. NUNLEY DATE 8-86	SCALE FILE	