

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Jerry Hunt
Phone: (316) 629-4200 **KCC**
Contractor: Name: CHEYENNE DRILLING INC
License: 5382 **DEC 14 2000**

Wellsite Geologist: MARVIN HARVEY **CONFIDENTIAL**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To _____/SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-25-00 12-06-00
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-216180000
County: MORTON
NE - SW - SW Sec 7 Twp. 34 S. R. 40W
1050 feet from (S) N (circle one) Line of Section
1216 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CENTRAL LIFE D Well #: 1
Field Name: _____

Producing Formation: ST. LOUIS
Elevation: Ground: 3391 Kelly Bushing: 3404
Total Depth: 6235 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1834 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ACT 1 P1A DPW**
(Data must be collected from the Reserve Pit)
Solids content 800 ppm Fluid volume 1550 bbls
Filtering method used EVAPORATION
Method of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: **RELEASED** License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: **MAR 18 2002**

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2000

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date: 12/20/00
Subscribed and sworn o before me this 20th day of December
20 00
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution **KCC**

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

K

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ORIGINAL

CENTRAL LIFE D #1 THIRD PAGE

LOG	FORMATION (TOP)	DEPTH AND DATUM
CHESTER	5898	-2494
STE. GEN	6042	-2638
ST. LOUIS	6118	-2714

KCC

DEC 14 2000

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RELEASED

MAR 18 2002

FROM CONFIDENTIAL



HALLIBURTON
CONFIDENTIAL

ORDER NO. 70006

TICKET #
10041685

TICKET DATE
11-27-00

REGION
North America

COUNTRY
U.S.A.

BDA / STATE
KANSAS

COUNTY
Morton

MBU ID / EMP #
MCLE0105 106270

EMPLOYEE NAME
ROBERT ELWOOD

PSL DEPARTMENT
ZJ

ORIGINAL

LOCATION
KANSAS, LIBERAL

COMPANY
OXY U.S.A.

CUSTOMER REP / PHONE
CAL WILFEE 629-0433

KCC

TICKET AMOUNT
11,466.37

WELL TYPE
OIL

API / UWI #
K 29 21618

DEC 14 2000

WELL LOCATION
KOLLA KANSAS

DEPARTMENT
ZJ

JOB PURPOSE CODE
010

LEASE / WELL #
Central LIFE #41

SEC / TWP / RNG
7 34S 40W

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
M. ELWOOD 106270			
J. CLARK 178516			
J. FULLER 207238			

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0700							Called out ready ahead
	0100							DEPART RINSE
	0300							ON LOCATION Rig Detailing
	0330							T.D.
	0300							Trip out of hole
	0430							SAFETY MEETING
	0500							START Csg
	0650							Csg on Bottom
	0700							Circulate w/ Rig
	0735							Hook to HALLIBURTON
	0730					7500		Pressure Test Pump & LINES
	0732	3.3	300			300		START LEAD CONT @ 11.1 #/gal
	0832	2.35	35.2			90"		START TRAIL CONT @ 14.2 #/gal
	0845					0		SHUT DOWN
	0846					0		Open 5 Weirce Top Plug
	850	4.2	113			0		SHUT DOWN START Displacement WASH pump
	917					3000		Plug Down
	917					1000		Release BALL Float HISTORY
	920					0		W.O.C.
	1330							Run to 50' 1 inch pipe
	1343		5			100		Pump Cont @ 14.2 #/gal
	1347					0		SHUT DOWN
	1406					0		Job Complete

MOVED AND RIG TO A TOTAL OF 31 SKS AND 7 TUBS OF THAT WENT TO PIT

RELEASED

MAR 18 2002

FROM CONFIDENTIAL

THANK YOU FOR CALLING
HALLIBURTON



CONFIDENTIAL
HALLIBURTON

Work Order Contract

ORIGINAL

Halliburton Energy Services, Inc.
Houston Texas 77056

Order Number

1004635

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 0 #1	Farm or Lease Clinton Left	County Martin	State TX	Well Permit # 15 124 2167
Customer Oxy U.S.A	Well Owner SAGE	DEC 14 2000	Job Purpose OIL	

CONFIDENTIAL
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION**, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: _____ TIME: _____ A.M./P.M.
CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services **RELEASED**

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER _____
[Signature] CUSTOMER Authorized Signatory

MAR 18 2002

White-Office

Canary-Field Office

Pink-Customer

FROM CONFIDENTIAL
Green-Retain



HALLIBURTON

CONFIDENTIAL JOB SUMMARY

ORDER NO. 70006

TICKET # 1001951 TICKET DATE 11-26-00

REGION North America

MBU ID / EMP # MCL10103-106099

LOCATION Liberal

TICKET AMOUNT 11,221.66

WELL LOCATION Rolla Area

LEASE / WELL # Central 450-D#1

EMPLOYEE NAME Scott Engel

COMPANY Oxy U.S.A.

WELL TYPE Oil

DEPARTMENT 2I

SEC / TWP / RNG 7-34S-40W

BDA / STATE KS. ORIGINAL

PSL DEPARTMENT 2I

CUSTOMER REP / PHONE Cal Wylie 629-0433

API / UWI # 15-129-21618

JOB PURPOSE CODE 1100 R00

COUNTY Morton

DEC 14 2000

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
S Engel - 106099 10			
J. Clemens 198516 10			
J. Lopez - 198514 8			
R. Davis - 102362 8			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
54218-78207	104						
54225-75821	21						
52920-6611	21						

Form Name _____ Type: _____

Form Thickness _____ From _____ To _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar	1	H
Float Shoe	1	
Guide Shoe	1	O
Centralizers	8	
Bottom Plug		W
Top Plug	1	
Head	1	C
Packer Basket	1	
Other Limit Clamp	1	O

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	0400	0630	1406	1528

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	New	48	13 3/8	48	1128	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
11-26-00	10	11-26-00	1 1/2	Cmt. Conductor 13 3/8
TOTAL	10	TOTAL	1 1/2	

HYDRAULIC HORSEPOWER

ORDERED _____ Avail. _____ Used _____

AVERAGE RATES IN BPM

TREATED _____ Disp. _____ Overall _____

CEMENT LEFT IN PIPE

FEET _____ Reason _____

CEMENT DATA **RELEASE**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	SSD	PP HVC C	Bulk	20% CL 1/4# Flocele	2.10	12.3
	ISO	Prem Plus	Bulk	20% CL 1/4# Flocele	1.34	14.8

MAR 18 2002

FROM CONFIDENTIAL

Circulating Breakdown	Displacement Maximum	Preflush:	Gal - BBI	Type
Average	Frac Gradient	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Shut In: Instant	5 Min 15 Min	Treatment	Gal - BBI	Disp: BBI - Gal
		Cement Slurr	Gal - BBI	
		Total Volume	Gal - BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____

HALLIBURTON

ORDER NO. 70008

TICKET #	1001951	TICKET DATE	11-26-00
REGION	North America	BDA / STATE	MS
NW/COUNTRY	Mid Cont. U.S.A.	COUNTY	Morton
MBU ID / EMP #	MLL10105 - 106099	PSL DEPARTMENT	2 ORIGINAL
LOCATION	Liberal	CUSTOMER REP / PHONE	Cal Wylie 629-0933
TICKET AMOUNT	11,221.66	API / UWI #	15-179-21618 KCC
WELL LOCATION	Rolla Area	JOB PURPOSE CODE	1100
LEASE / WELL #	Central 65e 0#1		

DEC 14 2000

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
J. Engel - 106099 10			
J. Clemens - 148516 10			
S. Lopez - 148514 8			
B. Davis - 107362 8			

CONFIDENTIAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0630							on loc. Rig making short trip
	1100							Start csg
	1338							csg on bottom
	1351							Break circ
	1406							Hook up Halliburton
	1407							Pressure test
	1409	6	206			190		Pump head 17.7 #
	1415	6	360			168		Pump tail 14.8 #
	1453							Drop Plug
	1454	6	170			76		Start Drop
	1528	2				222.70		Bump Plug / Land Plug
	1528							end job.

Thanks for calling
Halliburton
Scott, Jason
Crew

RELEASED

MAR 18 2002

FROM CONFIDENTIAL

CONFIDENTIAL

KCC ORIGINAL



HALLIBURTON

Work Order Contract

CONFIDENTIAL

Halliburton Energy Services, Inc.
Houston Texas 77056

Order Number

1001951

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. D41	Farm or Lease Central Rise	County Morton	State KS	Well Permit # 4409
Customer Oxy USA	Well Owner Same	Job Purpose Cmt Conductor		

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loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

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G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: _____ DATE: 11-26-00 TIME: _____ A.M./P.M.

CUSTOMER Authorized Signatory

RELEASED

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER _____

CUSTOMER Authorized Signatory

MAR 18 2002

FROM CONFIDENTIAL
Green-Retain

White-Office

Canary-Field Office

Pink-Customer

15-129-21618-00-00

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

5. Lease Serial No.
KSNM 67936

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
KSNM951059
CANM 041A20-86C 1021

8. Lease Name and Well No.
Central Life D-1

9. API Well No.
15-129-21618

10. Field and Pool, or Exploratory
Exploratory

11. Sec., T., R., M., on Block and Survey or Area
7-34S-40W

12. County or Parish 13. State
Morton KS

2. Name of Operator
Oxy USA, Inc.

3. Address 3a. Phone No. (include area code)
Box 2528, Liberal, KS 67905 (316)629-4200

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1049.6 FSL : 1215.9 FWL
At top prod. interval reported below SAME AS ABOVE
At total depth SAME AS ABOVE

17. Elevations (DF, RKB, RT, GL)*
3390.6 GL

14. Date Spudded 15. Date T.D. Reached 16. Date Completed
11-25-00 12-06-00 D & A Ready to Prod.

18. Total Depth: MD ~~xxx~~ 6235 19. Plug Back T.D.: MD N/A
TVD N/A 20. Depth Bridge Plug Set: MD
TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral
Density Dual Spaced Neutron II, Long Spaced Sonic High
Resolution Induction DFL Log
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13 3/8- H-40	48	Surf.	1128	N/A	550 Halco 150 C	205 36	Surface	Circulated
12.25	8 5/8- J55	24	Surf.	1834	N/A	350 Midcon 150 C 31 C	201 36 4	Surface	Circulated

24. Tubing Record N/A

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals N/A 26. Perforation Record N/A

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. N/A

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

RECEIVED
KANSAS CORPORATION COMMISSION

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

JAN 29 2001
CONSERVATION DIVISION

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C **N/A**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D **N/A**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fresh Water	120	260	Fresh Water		
Glorietta Sand	1133	1370	Sand, Salt Water		

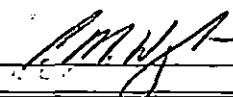
32. Additional remarks (include plugging procedure):

Plug #1	2795-3250'	100 SXS	60/40	Class H Pozmix	13.5 PPG	1.54 cuft/sx
Plug #2	1632-1860'	50 Sxs	60/40	Class H Pozmix	13.5 PPG	1.54 cuft/sx
Plug #3	535-750'	50 Sxs	60/40	Class H Pozmix	13.5 PPG	1.54 cuft/sx
Plug #4	Surface - 40'	10 Sxs	60/40	Class H Pozmix	13.5 PPG	1.54 cuft/sx

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cal Wylie Title Capital Projects
 Signature  Date 12/27/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

301 1100

Reverse Production 200