

AMENDMENT TO ORIGINAL C-10 TO SHOW WELL P & A

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete all sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

STATE RECEIVED
JAN 11-11-82
DIVISION T.A.
WICHITA, KANSAS

OPERATOR Cities Service Company

API NO. 15-189-20533-00-00

ADDRESS 3545 N.W. 58th Street

COUNTY Stevens

Oklahoma City, Oklahoma 73112

FIELD Ski Field

**CONTACT PERSON Larry Ervin

PROD. FORMATION ---

PHONE 405-949-4277

LEASE Hilbig B

PURCHASER ---

WELL NO. 1

ADDRESS ---

WELL LOCATION C SW SW

DRILLING CONTRACTOR Johnson Drilling Company

660 Ft. from South Line and

ADDRESS 111 Main Street

660 Ft. from West Line of

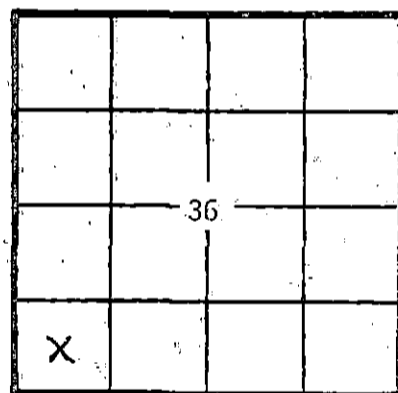
Evansville, IN 47708

the SW 1/4 SEC. 36 TWP. 34S RGE 35W

PLUGGING CONTRACTOR Daco Casing Pullers

WELL PLAT

ADDRESS Drawer 3010



KCC
KGS
(Office Use)

Borger, Texas 79007

TOTAL DEPTH 6856' PBDT ---

SPUD DATE 4-10-81 DATE COMPLETED 11-23-81

ELEV: GR 2965' DF 2975' KB 2976'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MXX)~~ TOOLS

Amount of surface pipe set and cemented 2608'

DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Delbert G. Oliver OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Manager (FOR) ~~(OF)~~ Cities Service Company

OPERATOR OF THE Hilbig B LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN ~~COMPLETED~~ Plugged AS OF THE 23rd DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Delbert G. Oliver
Engineering Manager

SUBSCRIBED AND SWORN, BEFORE ME THIS 6th DAY OF January, 19 82.

MY COMMISSION EXPIRES: 6-10-84

Joyce S. Darter
NOTARY PUBLIC - Joyce S. Darter

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Original C-10 dated 7-22-81			Ran Dual Induction SFL and Compensated Neutron Density Logs.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	32# 24#	2608'	Class H	1650	4% gel, 10# Calesa 3% CaCl 2
					Gilsonite	12	1/4# Flocele, 5% Salt
Production	7-7/8"	5-1/2"	15# 14#	6840'	50/50 Pozmix	200	2% gel, 1/4# Flocele, 18% Salt, 8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DPJSPF	6527 - 6541'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See Original Form C-10 dated 7-22-81	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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PLUGGED & ABANDONED — NO TEST