

Name Changed to KCSU #804 6/1/2004

1/12/84

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-189-20685-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney

** CONTACT PERSON Mr. Raymond Hui PHONE 405-949-4400 PROD. FORMATION Chester

PURCHASER CITGO Petroleum Corp. LEASE Garmon A

ADDRESS Box 3758 WELL NO. 4

Tulsa, OK 74102 WELL LOCATION C SE NW

DRILLING Johnson Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS Suite 710, 3535 N.W. 58th St. 1980 Ft. from West Line of

Oklahoma City, OK 73112 the NW (Qtr.) SEC 36 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS SWD/REP PLG.

TOTAL DEPTH 6632 PBD 6588

SPUD DATE 11-8-83 DATE COMPLETED 1-13-84

ELEV: GR 2958' DF KB

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1638' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver

A F F I D A V I T

that: being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONFIDENTIAL MAR 7 1984

D. G. Oliver Engineering Mgr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February 1984.

State Geological Survey WICHITA BRANCH

Notary Public Signature

MY COMMISSION EXPIRES: July 12, 1984

RECEIVED STATE CORPORATION COMMISSION FEB 15 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Citrus Service Oil & Gas Corp. LEASE Garrison A SEC. 36 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					
Surface, clay & sand		0	395	LOGGING: CBL/CCL from 1529'	
Sand, redbed & shale		395	1175	to surface; Dresser Atlas Co.	
Glorietta Sand		1175	1330	DIL - SFL w/GR, CNL-FDC w/GR	
Shale		1330	1635	& caliper, Minilog w/GR; CBL/	
Anhydrite		1635	1641	GR/CCL from 6588' PBD to	
Shale		1641	2660	5600' Top Cmt 5796'	
Lime & shale		2660	6632		
T.D.			6632		

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1638'	65/35 Pozmix	675	6% Total gel 2% CaCl, 1/4# D-29 3% CaCl, 1/4# D-29
Production	7-7/8"	5-1/2"	15.5 14	6631 KB	50/50 Pozmix	175	2% Total gel, 18% salt, 8% D-65, 1/4# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 DPJ	Chester	5522-33'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6524" KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated Chester 5522-33 w/35 bbls diesel oil; frac trtd 33,000 gals gelled diesel oil & 36,000# 20/40 sd & 12,000# 10/20 sd	5522-33

Date of first production 1-13-84.	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil 3 bbls.	Gas TSTM MCF	Water % 8 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Any gas to be used on lease Perforations 5522-33'