

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15 - 189 - 20684 00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER CITGO Petroleum Corp. LEASE Garmon B

ADDRESS Box 3758 WELL NO. 2

Tulsa, OK 74102 WELL LOCATION C NW NE

DRILLING Johnson Drilling Co. 660 Ft. from North Line and

CONTRACTOR ADDRESS 3535 N.W. 58th 1980 Ft. from East Line of

Oklahoma City, OK 73112 the NE (Qtr.) SEC 36 TWP 34 RGE 35 (W)

PLUGGING CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 6652' PBD 6611'

SPUD DATE 11-15-83 DATE COMPLETED 1-13-84

ELEV: GR 2956' DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1655' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. G. Oliver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Manager
D. G. Oliver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 19 84.

Oliver & Mined
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 18, 1984

MAR 7 1984

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey

WICHITA BRANCH

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Cities Service Oil & Gas Corp. LEASE Garman B

ACO-1 WELL HISTORY (X) (W) SEC. 36 TWP. 34 RGE 35

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>Show all important zones of permeability and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</i>				
<i>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</i>				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface, clay & sand	0	414	LOGGING:	
Redbed & shale	414	1165	Dresser Atlas	
Glorietta Sand	1165	1330	DIL - SFL w/GR, CNL-FDC	
Shale	1330	1646	w/GR & caliper	
Anhydrite	1646	1656	Minilog w/GR	
Shale	1656	2577	CBL/CCL w/GR	
Lime & Shale	2577	6652		
T.D.		6652		

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (to O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1655' KB	65/35 Pozmix	675	6% total gel 2% CaCl 1/2# D-29
					Class H	125	3% CaCl 1/4# D-29
Production	7-7/8"	5-1/2"	15.5 14	6651' KB	50/50 Pozmix	175	2% total gel 18% salt .8% D-65 1/4# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Size cement	Shots per ft.	Size-C type	Depth interval
TUBING RECORD			4 DPJSPF	Chester	6525-35'
Size	Setting depth	Pecker set at			
2-3/8"	6509' KB				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Diesel oil trtd w/1000 gals diesel; frac trtd w/28,320 gal. gelled diesel oil & 35,000# 20/40 Sd followed by 6500 gal diesel oil flush.	6525-35'

Date of first production	1-9-84	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	40.5° API
State Test	1-13-84				
Estimated Production -I.P.	Oil 42 bbls.	Gas 32.8 MCF	Water 2.10 bbls.	Gas-oil ratio	781

Disposition of gas (vented, used on lease or sold)

To be sold

Perforations 6525-35'