

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company as Operator for Cities Service Oil & Gas Corporation API NO. 15-189-20652-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, OK 73112 FIELD Kinney

\*\* CONTACT PERSON Raymond Huf PROD. FORMATION Chester

PHONE (405) 949-4400

PURCHASER Cities Service Company LEASE Garmon A

ADDRESS P.O. Box 300 WELL NO. 2

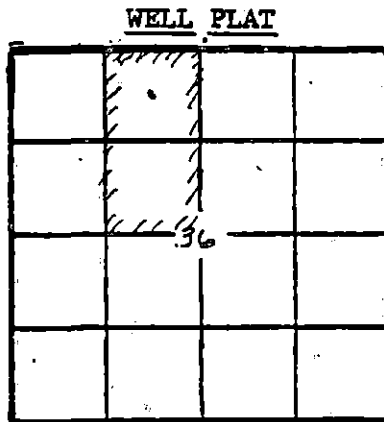
Tulsa, OK 74102 WELL LOCATION C NE NW

DRILLING CONTRACTOR Johnson Drilling Co., Inc. 1980 Ft. from West Line and

ADDRESS 3535 N.W. 58th - Suite 710 660 Ft. from North Line of

Oklahoma City, OK 73112 the NW (Qtr.) SEC 36 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 6750' PBD 6710'

SPUD DATE 3-30-83 DATE COMPLETED 5-16-83

ELEV: GR 2954' DF 2962' KB 2964'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1663' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

AUG 08 1983

A F F I D A V I T

CONSERVATION DIVISION WICHITA, KANSAS

James G. Gonders, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James G. Gonders, Manager of Production (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May

19 83.

Joyce S. Dexter (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-10-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO Cities Service Oil & Gas Corp. Garmon A  
 OPERATOR LEASE

ACO-1 WELL HISTORY  
 SEC. 36 TWP. 34 RGE. 35

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
X Check if no Drill Stem Tests Run.			LOGGING:	
Surface, clay & sd	0	390	Dresser Atlas	Dual Induction,
Sand, Redbed & shale	390	1170	Comp. Neutron	minilog, Welex
Glorietta Sand	1170	1325	Density w/GR	caliper,
Shale	1325	1655		CC & CBL
Anhydrite	1655	1664		
Shale	1664	2640		
Lime & shale	2640	6750		
T.D.		6750'		

RELEASED  
 11/20/1984  
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	KB 1663'	Howco Light	675	
					Class "H"	125	3% CaCl <sub>2</sub> , 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5# 14#	KB 6749'	50/50 Pozmix	175	10% Salt, .8% OFR-2 1/4# Floce, 2% ge

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Size type	Depth interval
			2 DPJ	6497-6507'
			2 DPJ	6515-33'
Size 2-3/8"	Setting depth 6480'	Packer set at KB	2 "	6539-43'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized Chester w/500 gal Howco 7-1/2% acid	6497-6507
Acidized Chester zones as follows: 1250 gals 7-1/2% HCL, Flushed w/26 bbls diesel.	6497-6507; 6515-33; 6539-4
Fracture trtd w/42,000# 16/30 sand & 54,628 gals gelled diesel oil	Same - (6497-6543)

Date of first production 4-26-83 Producing method (Flowing, pumping, gas lift, etc.) Flowing Gravity 37.8° API @ 60° F

ate 25x 6-83 Estimated Production -I.P. Oil 285 Gas 47.3 Water % Trace Gas-oil ratio 165.9  
 Disposition of gas (vented, used on lease or sold) Used on lease

Perforations 6497-6507  
 6515-33 6539-43