

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15 - 189 - 20668-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney

\*\* CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER Citgo Petroleum Corp. LEASE Garmon B

ADDRESS Box 3758 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION C SW NE

DRILLING Johnson Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR 3535 N.W. 58th St. 1980 Ft. from East Line of

ADDRESS Oklahoma City, OK 73112 the NE (Qtr.) SEC 36 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 6750 PBTD : 6688'

SPUD DATE 9-30-83 DATE COMPLETED 12-9-83

ELEV: GR 2952' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		*	
		36	

Amount of surface pipe set and cemented 1653' KB DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1984.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

RECEIVED STATE CORPORATION COMMISSION

JAN 20 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

1564 45 1930 26172

SIDE TWO

OPERATOR Cities Service Oil & Gas COMPANY Garmon B

ACO-1 WELL HISTORY (X) (X) (X)  
 SEC. 36 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface, clay & sand	0	390	Logging: CB & CCL	
Redbed, sand & shale	390	1090	Dual Ind./SFLW/GR, Microlog w/	
Glorietta Sand	1090	1310	w/GR, Comp. Neutron/Litho	
Shale	1310	1645	density w/GR	
Anhydrite	1645	1655		
Shale	1655	2585		
Lime & shale	2585	6750		
		6750		
T.D.				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1653'	Howco Lite	650	
					Class "H"	125	3% CaCl 1/4# flocele
Production	7-7/8"	5-1/2"	15.5 14	6745	50/50 Poz.	175	2% Total gel 18% salt .8% CFR-2 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 DPJ	Chester	6524-36
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Trtd w/1200 gal diesel oil containing 3 gal Hi-Flo IV Frac trtd w/30,000 gal gelled diesel w/33,000# 20/40 SAND & 9000# 12/20 sand	6524-36'

Date of first production 12-9-83	Producing method (flowing, pumping, gas lift, etc.) Pmpg.	Gravity 40° @ 60° F
Estimated Production -I.P. Oil 4 bbls.	Gas too small to measure MCF 1	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 6524-36'