

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20684-00-01
County Stevens
C NW/4 NW/4 Sec. 36 Twp. 34S Rge. 35 East West
4620 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Hilbig A Well # 2
Field Name Kansas Hugoton Gas
Producing Formation Chase
Elevation: Ground 2952' XB 2964'

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. BOX 26100
City/State/Zip: OKLA. CITY, OK 73126-0100
Purchaser: PEPL
Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

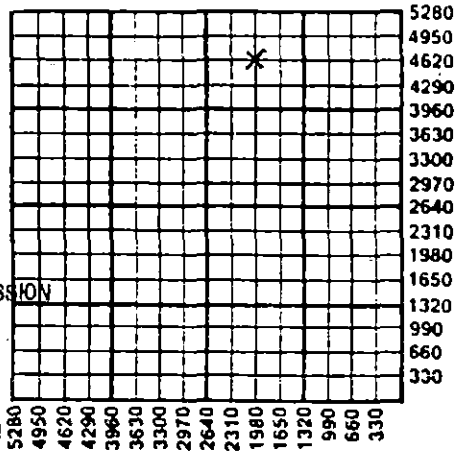
Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 1/13/84
Name of Original Operator OXY USA INC.
Original Well Name Garmon B #2

Date of Recompletion: 1/29/91
Commenced 5/17/91 Completed
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 03 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson title Operations Drilling Manager Date 8/27/91
Subscribed and sworn to before me this 27th day of August 19 91
Notary Public Kay Ann Kilmer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Hilbig A Well # 2

Sec. 36 Twp. 34S Rge. 35 East West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Hollenberg	2656'	2660'
Herrington	2684'	2688'
Krider	2714'	2718'
Winfield	2772'	2776'
TD		6652'
PBTD		2812'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	2656	2776	Perf for squeeze @ 2850'		Pmped 200 sx 65/35 Cl. C. POZ. w/6% gel.
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2656'-2660';		Acidized 2656'-2776' w/5000 gal of 7 1/2%
	2684'-2688'		FE/HCL Acid.
	2714'-2718';		Frac'd 2656'-2776' w/46700 gal of 30#
	2772'-2776'		XL HPG-LGc gel & 153,000 # 12/20 Brady Sand.

PBTD 2812' Plug Type Cement Plug

TUBING RECORD

Size 2 3/8" Set At 2746' Packer At _____ Was Liner Run Y N

Date of Resumed Production, Disposal or Injection Waiting for PL connection

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____ Gas 184 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL



ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICENO.	DATE
093170	01/30/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
HILBIG A-2		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		J W GIBSON WELL SERV		RECEMENT	
TICKET DATE		01/30/1991			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	WILLIAM L SMITH	E-26		COMPANY TRUCK	09835

9-1572327X2360.1/724
2/11 ksb

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	11	MI	2.35	25.85
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	11	MI	.40	4.40
		1	UNT		
009-134	CEMENT SQUEEZE	2850	FT	1,040.00	1,040.00
009-019		1	UNT		
504-050	PREMIUM PLUS CEMENT	250	SK	7.08	1,770.00
504-120	HALL. LIGHT -PREMIUM PLUS	200	SK	6.29	1,258.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.25	78.75
500-207	BULK SERVICE CHARGE	456	CFT	1.10	501.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	506.208	TMI	.75	379.66
500-307	MILEAGE SURCHARGE-CEMENT MAT.	506.208	TMI	.10	50.62
INVOICE SUBTOTAL					5,108.88
DISCOUNT-(BID) ksb					766.31-
INVOICE BID AMOUNT					4,342.57
*-KANSAS STATE SALES TAX					182.73
*-SEWARD COUNTY SALES TAX					43.00
OKLAHOMA CITY E&P					
<div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <p>RECEIVED STATE CORPORATION COMMISSION</p> <p>SEP 03 1991</p> <p>WICHITA, KANSAS</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>DATE REC'D 01/30/1991</p> <p>QTY. RPT. CO.</p> <p>32.00</p> <p>52</p> <p>BID</p> <p>006</p> <p>CASH DISB.</p> </div> </div>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,568.30

AFFIX JOB TKT