

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-189-20517-00-01

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma FIELD Kinney

\*\* CONTACT PERSON Raymond Hui PHONE 405-949-4400 PROD. FORMATION Chester

PURCHASER Cities Service Company LEASE Grant A

ADDRESS P.O. Box 300, Tulsa, OK 74102 WELL NO. 1

TRANSPORTER: Koch Oil WELL LOCATION C SE/4

DRILLING Lohmann-Johnson Drig. Co. 1320 Ft. from East Line and

CONTRACTOR 1320 Old National Bank 1320 Ft. from South Line of

ADDRESS Evansville, Ind. 47708 the SE (Qtr.) SEC 35 TWP 34 RGE 35 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

		35	
			*

TOTAL DEPTH 6785' PBD 6719' Spud Date: 11-23-82 \* Orig. 10-6-80 \* SPUD DATE 8-15-80 DATE COMPLETED Re-comp 1-10-83

ELEV: GR 2968' DF 2972' KB

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1661' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

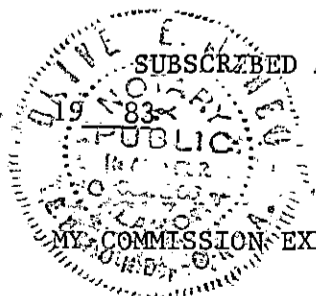
Verlin Meier

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prodn. Regn. Mgr.

(Signature) (Name)



SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of February, \_\_\_\_\_

(Signature) (Name)

(NOTARY PUBLIC)

STATE OF KANSAS COMMISSIONER

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1983

2-11-83 WICHITA DIVISION Wichita, Kansas

AMENDED

SIDE TWO

ACO-1 WELL HISTORY ~~XXXX~~

OPERATOR

Cities Service Co.

LEASE

Grant A

SEC. 35

TWP. 34

RGE 35

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Clay	0	566		
Sand & Redbed	566	905		
Redbed	905	1154		
Sand	1154	1345		
Redbed & shale	1345	1652		
Anhy	1652	1662		
Shale	1662	3067		
Lime & Shale	3067	4890		
Shale	4890	5082		
Lime & Shale	5082	6785		
PBTD		6719		

\*NOTE: This well was originally completed 10-6-80 w/perfs 6556-63'. I.P. was 90 BOPD, 80 MCF MCFGD and 9 bbls wtr per day.

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	KB 1661	Dowell 35/65 Poz.	700	2% CaCl, 1/2# D-29
					60/40 Poz.	200	3% CaCl, 1/4# D-29
Production	7-7/8"	5-1/2"	15.5# 14#	KB 6773	50/50 Poz.	150	2% gel, 18% salt 1/2# flocc, .8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Orig. Perfs	40 Jet shots	6556-63'
TUBING RECORD			New Perfs: 4 DPJ		6552-56'*
Size 2-7/8"	Setting depth 6556'	KB Packer set at SN 6540'			6563-70'*

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Original Acidizing: 6556-63 w/1000 gals, 7-1/2% MSR-100 HCL	
* 11-26-82: Acidized 6552-70 w/2500 gals 7-1/2% Spearhead acid	
* 12-22-82: Frac'd 6552-70 w/20,000 gals gelled diesel & 30,000 # 16/30 super sand	

Date of first production 10-1-80	Producing method (flowing, pumping, gas lift, etc.) Pmpg.	Gravity 40.0°
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* Estimated Production W.O. - I.P. 42 bbls.	Gas -0- MCF	Water % 8 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 6552-70 (Chester) \*