

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential; only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Co., as Operator for API NO. 15-189-20656 100-01

ADDRESS Cities Service Oil & Gas Corp. COUNTY Stevens

3545 N.W. 58th St. FIELD Kinney

Oklahoma City, OK 73112

** CONTACT PERSON Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER Cities Service Co. LEASE Albright A

ADDRESS P.O. Box 300 WELL NO. 2

Tulsa, OK 74102 WELL LOCATION SE NE

DRILLING Johnson Drlg. Co. 510 Ft. from East Line and

CONTRACTOR 3535 N.W. 58th St. 1980 Ft. from North Line of

ADDRESS Oklahoma City, OK 73112 NE (Qtr.) SEC 35 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR ADDRESS

8-2-83

TOTAL DEPTH 6830' PBTD 6749'

SPUD DATE 5-27-83 DATE COMPLETED 7-27-83

ELEV: GR 2965' DF KB

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1660' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

			X
		35	

(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.
 EFD
 7-27-83

A F F I D A V I T

W. R. Morgan

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.R. Morgan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of August

19 83

Joyce S. Porter (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-10-84

** The person who can be reached by phone regarding any questions concerning this information.

4266 65 1730 01106

SIDE TWO

OPERATOR **Cities Service O&G Corp.** LEASE **Albright A**

ACO-1 WELL HISTORY (X)
 SEC. **35** TWP. **34** RGE. **35** (W)

WELL NO. **2**

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface soil & sand	0	406	LOGGING: Dual Induction	
Sand, anhydrite	406	1255	SFL w/GR, Comp. Neutron Density,	
Anhydrite & shale	1255	1985	Microlog, CC & CB Log	
Shale	1985	2830		
Shale & lime	2830	4180		
Lime & shale	4180	6830		
TOTAL DEPTH		6830		
P.B.T.D.		6749		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor Surface	30" 12-1/4"	20" 8-5/8"	24#	20' 1660 KB	2 yds Redi-mix HowcoLite	650	2% CaCl 1/2# flocele 6% total gel
					Class "H"	150	2% CaCl 1/4# flocele
Production	7-7/8"	5-1/2"	15.5# 14#	KB 6829'	500 gal mud flush 50/50 Pozmix	200	18% salt .8% CFR-2 1/4# flocele, 2% total gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of type	Depth interval
			2 DPJ	Basal Chester	6498-6526'

TUBING RECORD

SN @ 6501

Size	Setting depth	Packer set at
2"	6516'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gals 7-1/2% MCA Acid, Frac treat	6498-6526'
w/54,600 gals. gel diesel oil & 42,000 16/30 sd.	

Date of first production	Producing method. (flowing, pumping, gas lift, etc.)	Gravity
7-26-83	Flowing	37.5° API @ 60° F
Estimated Production -I.P.	Oil 256 bbls. Gas 307 MCF	Water % 81 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	To be sold	Perforations Chester 6498-6526'