

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-189-20687-0000

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney Lower Chester

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Chester
PHONE 405-949-4400

PURCHASER Citgo Petroleum Corp. LEASE Albright A

ADDRESS Box 3758 WELL NO. 3

Tulsa, OK 74102 WELL LOCATION NE NE

DRILLING CONTRACTOR J. B. Bohannon Drilg. Inc. 660 Ft. from North Line and

ADDRESS P.O. Box 6 510 Ft. from East Line of (XE)

Liberal, KS 67901 the NE (Qtr.) SEC 35 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6630' PBTD : 6592'

SPUD DATE 12-4-83 DATE COMPLETED 2-3-84

ELEV: GR 2954' DF _____ KB _____

DRILLED WITH (~~CASE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1737' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG _____

RELEASED

Date: MAR 1 1985

FROM CONFIDENTIAL

D. G. Oliver

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Mgr.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March,

19 84.

Joyce S. Darter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-10-84

APR 2 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
MAR 29 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

Cities Service Oil & Gas Corp.

Albright A

ACO-1 WELL HISTORY (EX)

LEASE

SEC. 35 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surf, soil, clay, sand	0	73	LOGS:	
Sand & red bed	73	1110	DIL - SFL & GR,	
Red bed	1110	1510	CNL & FDC w/GR	
Red bed, anhydrite	1511	1738	& caliper, minilog, CBL/GCL/	
Anhydrite	1738	2025	GR	
Lime	2025	2430		
Lime, shale, dolomite	2430	2666		
Lime & shale	2666	2965		
Dolomite	2965	3210		
Lime & shale	3210	5915		
Shale	5915	6045		
Lime & shale	6045	6340		
Shale, sand, lime	6340	6445		
Lime & shale	6445	6567		
Shale	6567	6630		
		6630		
		6592		
	R.T.D.			
	P.B.T.D.			

RELEASED
MAR 1 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24	1737' KB	65/35 Poz,	650	2% CaCl, 1/4# D-29 6% Total gel
					Class H	150	3% CaCl, 1/4# D-29
Production	7-7/8"	5-1/2"	14	6629'	50/50 Poz,	175	18% salt, .8% D-65 1/4# D-29, 2% total gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Chester	6489-6525

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6479' KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac. trtd, Chester Sd w/47,500 gals. gel. diesel & 54,000# 20/40 sd, & 27,000# 10/20 Sd	6489-6525'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-1-84	Pumping	40.4° @ 60°F

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB.
	70	48	140	686	

Disposition of gas (vented, used on lease or sold) To be sold

Perforations 6489-6525'