

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

ADDRESS 3545 N.W. 58th Street

Oklahoma City, Oklahoma 73112

**CONTACT PERSON Larry Ervin

PHONE 405-949-4400

PURCHASER Panhandle Eastern

ADDRESS Box 1348

Kansas City, Missouri 64141

DRILLING Johnson Drilling Company

CONTRACTOR

ADDRESS 111 East Main

Evansville, Indiana 47708

PLUGGING ---

CONTRACTOR

ADDRESS ---

TOTAL DEPTH 6700' PBD 6619'

SPUD DATE 5-3-81 DATE COMPLETED 10-15-81

ELEV: GR 2966' DF 2976' KB 2978'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1644'

DV Tool Used? No

API NO. 15-189-20543-00-00

COUNTY Stevens

FIELD Kinney

PROD. FORMATION Lower Chester

LEASE Rennick A (See Note on Side 2)

WELL NO. 2

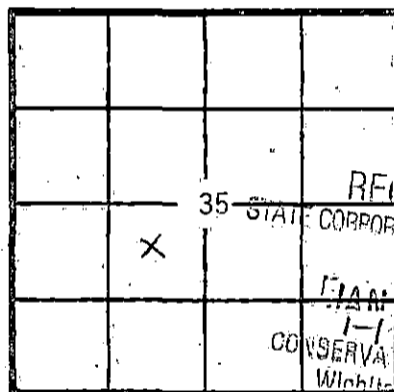
WELL LOCATION C NE SW

1980 Ft. from South Line and

1980 Ft. from West Line of

the SW 1/4 SEC. 35 TWP. 34S RGE. 35W

WELL FLAT



KCC [check] KGS [check] (Office Use)

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Delbert G. Oliver OF LAWFUL AGE, BEING FIRST-DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Manager (FOR)(OF) Cities Service Company

OPERATOR OF THE Rennick A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF October, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Delbert G. Oliver Engineering Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF January, 19 82

Joyce S. Darter NOTARY PUBLIC Joyce S. Darter

MY COMMISSION EXPIRES: 6-10-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>* See Original C-10 dated 10-27-81 under the name Rennick B#1</p> <p>Note: The Rennick A#2 was previously called the Rennick B #1</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1644'	HOWCO	800	2% Ca Cl, 1/4# Flocele
					Class H	200	3% Ca Cl, 1/4#
Production	7-7/8"	5-1/2"	15.5# 14#	6681'	50/50 Pozmix	200	2% Gel, 1/4# Flocele 18% Salt, .8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	DP Jets	6480 - 6493'

Size	Setting depth	Packer set at
2"	6508'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See Original C-10 Dated 10-27-81	

Date of first production: 9-11-81	Producing method (flowing, pumping, gas lift, etc.): Flowing	Gravity: 48
RATE OF PRODUCTION PER 24 HOURS	99% Condensate 2 bbls.	Gas CAOF 2448 MCF
	Water % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) To be sold		Perforations 6480 - 6493'

* AMENDED 1-11-82 PREVIOUSLY NAMED RENNICK B-1

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

State Corporation Commission, Conservation Division
245 North Water Wichita, Kansas 67202

OPERATOR Cities Service Company

LOCATION OF WELL

LEASE * Rennick A

1980 feet from the South line
1980 feet from the West line
Of the SW/4 of Sec. 35 T. 34S R. 35W

WELL NUMBER 2

FIELD Kinney

COUNTY Stevens

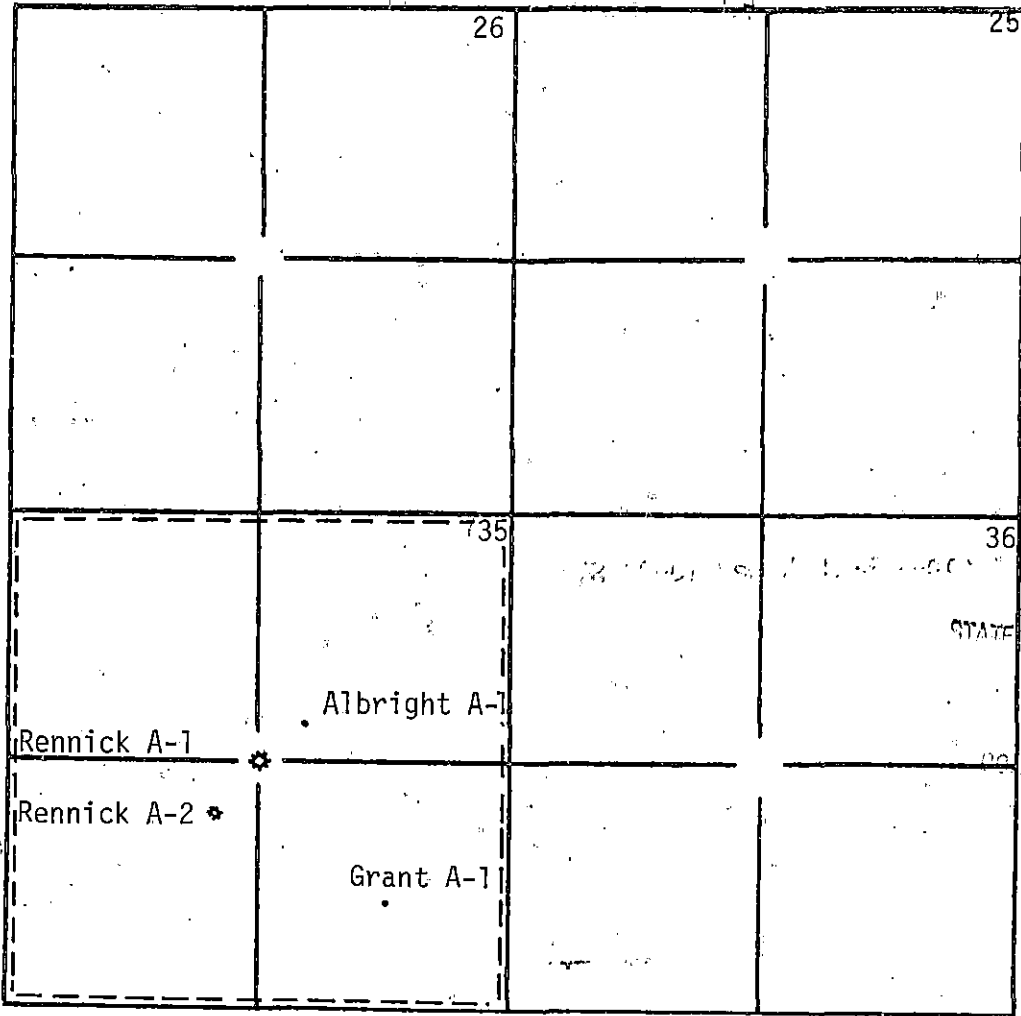
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. ---

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 640

DESCRIPTION OF ACREAGE:

P L A T

(Show location of Well and outline attributable acreage)



RECEIVED
STATE CORPORATION COMMISSION
JAN 18 1982
CONSERVATION DIVISION
Wichita Kansas

The undersigned hereby certifies that he is Engineering Manager
for Cities Service Company, a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

Delbert G. Oliver
Delbert G. Oliver - Engineering Manager

Subscribed and sworn to before me on this 14th day of January, 19 82.

Joyce S. Darter
Notary Public Joyce S. Darter

My Commission Expires 6-10-84