

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name Oxy USA, Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

Purchaser PEPL

Operator Contact Person Raymond Hui
Phone 405-749-2471

Contractor: License # 5421
Name Sage Drilling Company

Wellsite Geologist David Smith
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inf Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mid Rotary Air Rotary Cable
3-16-1988 3-30-1988 7-26-1988
Spud Date Date Reached TD Completion Date
6850' 6481'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1678 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV Tool at 3199 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # A/I

API NO.
County Stevens
C-NW/4 SW/4 Sec. 34 Twp. 34S Rge. 35 West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

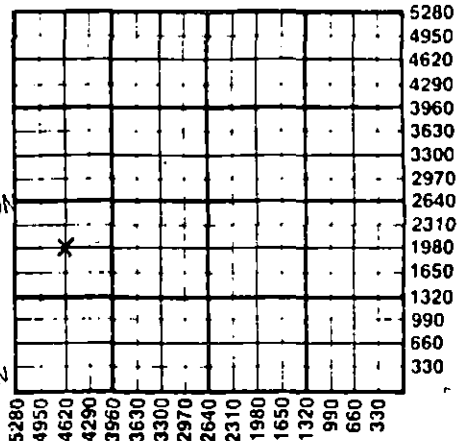
Lease Name Parsley B Well # 3

Field Name South-Ski Ditch, N

Producing Formation Basal Morrow

Elevation: Ground 2979' KB 2990'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Purchased
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 9-19-1988

Subscribed and sworn to before me this 19th day of September 1988

Notary Public Marsha R. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-22-88

Sec 34, Twp. 34, Rge. 35 W

Operator Name OXY USA Inc Lease Name Parsley B Well # 3

Sec..... 34 Twp..... 34S Rge..... 35 East West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran DIL-SFL w/GR & SP from 6840-1675' KB. Ran CET w/GR & CCL from 6788' to 1675'. TOC on 1st stage is 3360', & TOC on 2nd stage is 1675'.

Name	Top	Bottom
Shale	0	1400
Anhydrite	1400	1679
Lime & Shale	1679	6850
	TD	6850
	PBTD	6481

*Casing Record Information:

Pumped 1st stage of cement as follows: 500 gals mud flush, 532 sx 65/35 C1 H Poz containing 6% gel & 1/4#/sx Flo, followed w/161 sx C1 H Poz containing 2% total gel, 12% salt, 1/2% Halad.

2nd Stage cement: Pumped 400 sx C1 C Poz containing 6% gel & 1/4#/sx Flo, followed by 188 sx C1 C Poz containing 2% gel, 5#/sx Cal-Seal, 0.4% Halad-4, 2% CaCl₂ & 1/4#/sx Flo. Set CIBP at 6483' & dumped 1.5 sx cmt. on top of CIBP.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe	32"	20"		41'	Red-Mix	4 yds.	
Surface	12-1/4"	8-5/8"	24#	1678'	C1 C	725	6% gel; 2% CaCl ₂
Production	7-7/8"	5-1/2"	14#	6849'	*(Pls. refer to above)		csq. record info
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	Basal Morrow 6250-6260' (10'; 40 holes)			200 gal 10% acetic acid 1500 gals 2% KCLW; 102 bbls 2% KCLW; acidized w/additional 1500 gal 7-1/2% HCl-100 acid		6250-6260'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
Waiting for PL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Connection Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	Bbls		CAOF 800 MCF		Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conningled

6250-6260'

