

KCC

SEP 24 2002

CONFIDENTIAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 25 2002

KCC WICHITA

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: PEPL  
Operator Contact Person: Vicki Carder  
Phone: (316) 629-4200  
Contractor: Name: Best Well Service  
License: 5929  
Wellsite Geologist: Tom Heflin  
Designate Type of Completion:  
     New Well      Re-Entry   X   Workover  
     Oil      SWD      SLOW      Temp. Abd.  
  X   Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Federal Farm Mortgage C-1

Original Comp. Date: 05/11/01 Original Total Depth: 6850  
     Deepening      Re-perf.      Conv. To Enhr./SWD  
  X   Plug Back 3211 Plug Back Total Depth  
     Commingled Docket No.       
     Dual Completion Docket No.       
     Other (SWD or Enhr.?) Docket No.       
06/25/02 06/28/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-22374-0001  
County: Stevens  
     - S/2 - SW - NE Sec 34 Twp. 34 S. R. 35W  
2492 feet from S (N) (circle one) Line of Section  
1996 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Parsley A Well #: 5  
Field Name: Hugoton Chase  
Producing Formation: Chase  
Elevation: Ground: 2977 Kelly Bushing: 2989  
Total Depth: 6850 Plug Back Total Depth: 3211  
Amount of Surface Pipe Set and Cemented at 1643 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set       
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan See 9-30-02  
*(Data must be collected from the Reserve Pit)*  
Chloride content 800 ppm Fluid volume 12500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:       
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp.      S. R.       East  West  
County:      Docket No.:     

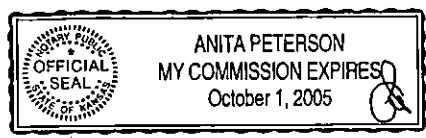
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Projects Date September 24, 2002  
Subscribed and sworn to before me this 24<sup>th</sup> day of Sept.  
20 02  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date:       
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Release  
NOV 6 2003  
From  
Confidential



11-17-00

Side Two

Operator Name: OXY USA, Inc. Lease Name: Federal Farm Mortgage C Well #: 1

Sec. 34 Twp. 34 S. R. 35W  East  West County: Stevens

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Cement Bond/MSG Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface							
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2716-2732, 2689-2696, 2655-2670	2000 Gals 15% HCL Frac - 886216 scf N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2784		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
07/12/02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		73	3		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_