

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Comp# _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-189-20719-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Wildcat

** CONTACT PERSON Mr. Raymond Hui PHONE 405-949-4400 PROD. FORMATION

PURCHASER LEASE Koch et al B

ADDRESS WELL NO. 2

DRILLING Zenith Drilling Corp. 330 Ft. from North Line and

CONTRACTOR ADDRESS 505 Fourth Financial Center 330 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 33 TWP 34 RGE 35 (W).

PLUGGING Same as Drilling contractor WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 6750' PBTB

SPUD DATE 5-2-84 DATE COMPLETED 5-15-84

ELEV: GR 2992' DF 3002' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1682' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver

A F F I D A V I T

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Mgr.

(Name) June

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June

19 84

Oliver E. Mince (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 11 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR **Cities Service O&G Corp.** LEASE **Koch et al B**

ACO-1 WELL HISTORY (E)

SEC. 33 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **2**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand	0	40	LOGGING:	
Sand & Red Bed	40	1050	Microlog w/GR, CNL-LDT	
Glorietta Sand	1050	1350	w/GR & caliper, DIL-SFL	
Red Bed & Shale	1350	1380	w/GR, BHC Sonic w/GR	
Red Bed	1380	1673		
Anhydrite, lime & shale	1673	2210		
Dolomite	2210	3385		
Lime	3385	5295		
Lime & shale	5295	6750		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1682' KB	65/35L Lite Poz.	650	2% CaCl, 1/2# D-65 6% total Gel
					Class "H"	375	3% CaCl 1/4# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.) PLUGGED & ABANDONED	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations