

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20672-00-01  
County Stevens  
CS/2 NW SE/4 Sec. 33 Twp. 34S Rge. 35 East West  
1650 Ft. North from Southeast Corner of Section  
1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Koch B Well # 1  
Field Name SE Ski  
Producing Formation MORROW  
Elevation: Ground 2987 KB 3000

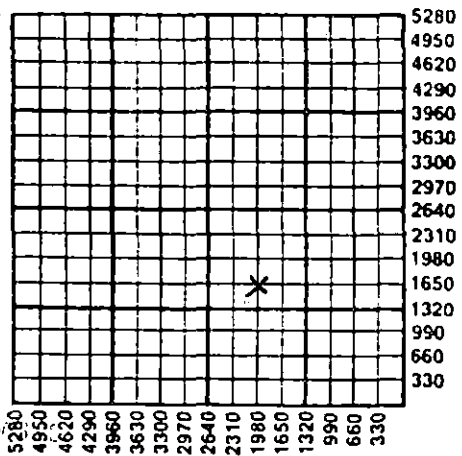
Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. BOX 26100  
City/State/Zip: OKLA. CITY, OK 73126-0100  
Purchaser: PEPL  
Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 10-16-83  
Name of Original Operator OXY USA, INC.  
Original Well Name OXY USA, INC.

Date of Recompletion: 3-6-90 8-11-90  
Commenced Completed  
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBTD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature Vic Tumlinson title Operations Drilling Manager Date 12-20-90  
Subscribed and sworn to before me this 20th day of December 19 90  
Notary Public Ray Ann Filmer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Koch B Well # 1  
 Sec. 33 Twp. 34S Rge. 35  East  West  
 County Stevens

RECOMPLETION FORMATION DESCRIPTION

No new logs have been run  Log  Sample

Name	Top	Bottom
Morrow	6257	6268
PBTD		6455

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	6257	6261	Set CIBP at	6465'	Dumped 2 sx cmt on CIBP.
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	6257-6261'		Acidized w/1000 gals of 15% MSR-100 acid.
	6264-6268'		Frac'd w/50,390 gals of 50 Q N2 SSF240 foam

PBTD 6455 Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 6286 Packer At - Was Liner Run Y  N  
 Date of Resumed Production, Disposal or Injection 7-17-90  
 Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio  
 Gas 162 Mcf PD  
 Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)