

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-223050000

County Stevens

NW - NW - NW NW1/4 Sec. 27 Twp. 34S Rge. 35 X ^E _W

100 Feet from S (circle one) Line of Section

150 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Blackmer A Well # 3D

Field Name un-named

Producing Formation NA

Elevation: Ground 2984 KB 2978'

Total Depth 1331 PBTD _____

Amount of Surface Pipe Set and Cemented at 734' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 5-18-99 U.C.
(Date must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5447

Name: OXY USA Inc.

Address 1701 N. Kansas
P.O. Box 2528

City/State/Zip Liberal, KS 67905

Purchaser: _____

Operator Contact Person: Kenny Andrews

Phone (316) 629-4232

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD SLOW _____ Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

4-17-99 4-18-99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenny Andrews

Title Engineering Tech Date 5-12-99

Subscribed and sworn to before me this 12 day of May, 19 99.

Notary Public Anita Peterson

Date Commission Expires Oct. 1, 2001

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

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KANSAS CORPORATION COMMISSION

MAY 14 1999

Form ACD-1 (7-91)

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001 ap

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name OXY USA Inc.

SIDE TWO

Lease Name Blackmer A

Well # 3D

Sec. 27 Twp. 34S Rge. 35

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
N/A

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8	5-1/2"	14#	756	50/50 POZ	110	2% CC .25 PPS Flocculate
Production	N/A	2-7/8"	FG	1237	50/50 POZ	320	Same as above

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1237' - 1331'		

TUBING RECORD N/A Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Disposal - ~~Production Interval~~

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

1237' - 1331'



HALLIBURTON

JOB LOG 4-239-5

TICKET # 52957 ORIGINAL DATE 4-18-99

REGION North America	NWA/COUNTRY Md Continent	BDA STATE KS	COUNTY Stevens
MBU ID / EMP # 106322	EMPLOYEE NAME D. L. Lane	PSL DEPARTMENT ZE	
LOCATION Liberal	COMPAN. Oxy USA	CUSTOMER REP. PHONE	
TICKET AMOUNT 5772.11	WELL TYPE J	API #	
WELL LOCATION D.W. L. Lane	DEPARTMENT ZE	JOB PURPOSE CODE 035	
LEASE / WELL # Blackhawk A 30	SEC / TW / RING 27		34s 35u

HES EMP NAME / EMP # / EXPOSURE HOURS	HRS	HES EMP NAME / EMP # / EXPOSURE HOURS	HRS	HES EMP NAME / EMP # / EXPOSURE HOURS	HRS	HES EMP NAME / EMP # / EXPOSURE HOURS	HRS
D. L. Lane 106322	8						
S. T. L. 105333	8						
J. Bunda M5870	8						
R. Ferguson 106154	8						

CHART NO.	TIME	RATE (BPM)	VOLUME (33L GAL)	PUMPS		PRESS. (psf)		JOB DESCRIPTION / REMARKS
				T	C	Top	Csg	
	1900							Job ready
	1900							on location hold safety meeting set up
	1930							pump truck rig still on site
								Rig thru Dola & circulating
								Job procedure for Plug @ 1331
								Pressure test lines
	1957	6	12	✓		0/2000		Start Gel
	1900	6	11	✓		700		Start Mud
	1903					700/0		Shut down & knock loose
	1937							Start laying down D.P.
	2030							D.P. out of hole
	2045							Start running 5 1/2 casing & float equip
	2107							CSS on bottom & hanging
	2140							Start running lba
	2245							lba on bottom
	2250							Hook up to lba & start circulating
	2320							thru circulating
	2323							Hook up to pump truck
	2330	3	78.5	✓		0/100		Start cement @ 13.8" ✓
	2358			✓				Start circulating cement to pot & shut down
	0000	3	7.5	✓		10/50		Start Gel
	0003							Shut down & drop ball
	0007	3	30	✓		0/50		Start Displacement
	0011							Shut down & shut in head
	0015							Knock loose & tie on annulus
	0020	3	27	✓		0/50		Pump rest of cement down annulus
	0030							thru mixing cement
	0055							Shut down

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MAY 14 1999

CONSERVATION DIVISION WICHITA, KS

Thank You For Calling Halliburton
Danny & Scary & Crew



Halliburton Energy Services, Inc.

SOLD TO

As per
 OXY USA INC.
 P O BOX 245
 TULSA OK 74102
 USA

SHIP TO

WELL OPERATOR
 OXY USA BLACKMER #A-3D
 LEASE NAME / OFFSHORE AREA
 BLACKMER
 WELL NUMBER
 #A-3D
 WELL PERMIT NO.
 SEC 27, 41S, 35W
 ADDRESS
 *
 CITY, STATE, ZIP CODE
 HUGOTON KS 67951 US

Page 1 of 1 ORIGINAL

TICKET TYPE	COMPANY CODE	HALLIBURTON ORDER NO.
Services	1100	52957
CUSTOMER P.O. NO	JOB DATE	PRIMARY SERVICE LOC.
N/A	04/17/1999	Liberal, KS, USA

SALES OFFICE	WELL TYPE	WELL CATEGORY	RIG NAME / NO.
Mid-Continent BD	Disposal Well	Workover	OXY USA INC.

ITEM	MATERIAL	LOCATION	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
10	7523	Liberal, KS, USA Hwy 54 West	PSL-CMT CEMENT PRODUCTION CASING-BOM JP035	1.00	JOB		\$0.00
20	1	Liberal, KS, USA Hwy 54 West	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI	28	MI	\$ 3.65	
		Liberal, KS, USA Hwy 54 West		28	MI	\$ 1.68	
		Liberal, KS, USA Hwy 54 West		28	MI	\$ 1.97	
			000-117				
		With the following configuration: Number of Units		1	unit		
30	2	Liberal, KS, USA Hwy 54 West	MILEAGE FOR CEMENTING CREW,ZI	28	MI	\$ 2.15	
		Liberal, KS, USA Hwy 54 West		28	MI	\$ 1.01	
		Liberal, KS, USA Hwy 54 West		28	MI	\$ 1.14	
			000-119				
		With the following configuration: Number of Units		1	unit		

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 CONSERVATION DIVISION
 WICHITA, KS \$102.20
 \$47.01-
 \$55.19

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature]

INVOICE INSTRUCTIONS	
PAYMENT TERMS	Net due in 20 days
HALLIBURTON OPERATOR / ENGINEER	HALLIBURTON APPROVAL

TOTAL FROM THIS PAGE	\$87.10
TOTAL FROM NEXT PAGE(S)	\$5,340.11
SUBTOTAL	\$5,427.21
TAXES	\$344.90
GRAND TOTAL	\$5,772.11

ORIGINAL



ORIGINAL

Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
40	11	CSG PUMPING,0-4 HRS,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	UN	\$ 1,630.00	\$1,630.00
		Liberal, KS, USA Hwy 54 West	1.00	UN	\$ 749.80-	\$749.80-
		Liberal, KS, USA Hwy 54 West	1.00	UN	\$ 880.20	\$880.20
		001-016				
		With the following configuration:				
		CHARGE BY FT OR RANGE OF FEET	1,240	ft		
60	88	PLUG CONTAINER RENTAL-1st Day				
		Liberal, KS, USA Hwy 54 West	1.00	EA		\$0.00
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
90	132	PORTABLE DAS,/DAY/JOB,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	JOB	\$ 760.00	\$760.00
		Liberal, KS, USA Hwy 54 West	1.00	JOB	\$ 570.00-	\$570.00-
		Liberal, KS, USA Hwy 54 West	1.00	JOB	\$ 190.00	\$190.00
		045-050				
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
100	114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	JOB		\$0.00
		With the following configuration:				
		NUMBER OF EACH	1	each		
110	4021	NERFBALL				
		Liberal, KS, USA Hwy 54 West	1.00	EA	\$ 50.00	\$50.00
		Liberal, KS, USA Hwy 54 West	1.00	EA	\$ 23.00-	\$23.00-
		Liberal, KS, USA Hwy 54 West	1.00	EA	\$ 27.00	\$27.00
		500-959				
120	15462	SBM 40# WATER FRAC G				
		Liberal, KS, USA Hwy 54 West	1,000.00	GAL	\$ 55.50	\$555.00
		Liberal, KS, USA Hwy 54 West	1,000.00	GAL	\$ 25.53-	\$255.30-
		Liberal, KS, USA Hwy 54 West	1,000.00	GAL	\$ 29.97	\$299.70
		*				

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 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL



ORIGINAL

Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
140	100004476	CENTRLZR ASSY-API-5 1/2 CSG X				
	Liberal, KS, USA Hwy 54 West		4.00	EA	\$ 70.00	\$280.00
	Liberal, KS, USA Hwy 54 West		4.00	EA	\$ 38.50	\$154.00-
	Liberal, KS, USA Hwy 54 West		4.00	EA	\$ 31.50	\$126.00
		40806.60022				
		CENTRALIZER ASSY - API - 5-1/2 CSG X				
150	100003729	CHEM,CLAYFIX II,IN HAL TK BULK				
	Liberal, KS, USA Hwy 54 West		2.00	GAL	\$ 33.95	\$67.90
	Liberal, KS, USA Hwy 54 West		2.00	GAL	\$ 15.60	\$31.23-
	Liberal, KS, USA Hwy 54 West		2.00	GAL	\$ 18.34	\$36.67
		314-163516.00472				
		CHEMICAL - CLAYFIX II - IN HAL TANK				
160	14239	SBM PREMIUM PLUS 50/50 POZ.				
	Hugoton, KS, USA		430.00	SK	\$ 10.60	\$4,558.00
	Hugoton, KS, USA		430.00	SK	\$ 4.88-	\$2,096.68-
	Hugoton, KS, USA		430.00	SK	\$ 5.72	\$2,461.32
		504-132				
200	100005053	CALCIUM CHLORIDE,HI TST PELLETT,94-97%				
	Hugoton, KS, USA		4.00	SK	\$ 46.90	\$187.60
	Hugoton, KS, USA		4.00	SK	\$ 21.58-	\$86.30-
	Hugoton, KS, USA		4.00	SK	\$ 25.33	\$101.30
		509-406890.50812				
		CALCIUM CHLORIDE - HI TEST PELLETT -				
210	100003653	CHEMICAL-CFR-3				
	Hugoton, KS, USA		91.00	LB	\$ 6.15	\$559.65
	Hugoton, KS, USA		91.00	LB	\$ 2.83-	\$257.44-
	Hugoton, KS, USA		91.00	LB	\$ 3.32	\$302.21
		507-153516.00161				
		CHEMICAL - CFR-3 - 50 LB SACK				
220	100005049	FLOCELE- 3/8 - 25# SACK				
	Hugoton, KS, USA		108.00	LB	\$ 2.09	\$225.72
	Hugoton, KS, USA		108.00	LB	\$ 0.96-	\$103.83-
	Hugoton, KS, USA		108.00	LB	\$ 1.13	\$121.89

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



ORIGINAL

Halliburton Energy Services, Inc.

ITEM	MATERIAL	LOCATION	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
			XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK				
240	3965		HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI				
		Hugoton, KS, USA		474.00	CF	\$ 1.66	\$786.84
		Hugoton, KS, USA		474.00	CF	\$ 0.76	\$361.95-
		Hugoton, KS, USA		474.00	CF	\$ 0.90	\$424.89
			500 207				
			With the following configuration: NUMBER OF CUBIC FEET	474	each		
250	3975		MILEAGE,CMTG MTLs DEL/RETURNED,ZI				
		Hugoton, KS, USA		400.0	TMI	\$ 1.25	\$500.00
		Hugoton, KS, USA		400.0	TMI	\$ 0.58-	\$230.00-
		Hugoton, KS, USA		400.0	TMI	\$ 0.68	\$270.00
			500-306				
260	100003682		CHEM,BENTONITE,HALL GELBULK				
		Hugoton, KS, USA		8.00	SK	\$ 22.90	\$183.20
		Hugoton, KS, USA		8.00	SK	\$ 10.53-	\$84.27-
		Hugoton, KS, USA		8.00	SK	\$ 12.37	\$98.93
			506-121516.00259 CHEMICAL - BENTONITE - HALLIBURTON GEL				
			INVOICE AMOUNT				\$5,427.21
			Sales Tax - State				265.92
			Sales Tax - County				24.71
			Sales Tax - City/Loc				54.27
			INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$5,772.11

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

ORIGINAL



Halliburton Energy Services, Inc.

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

INVOICE

Site/Well Address: OXY USA BLACKMER #A-3D STEVE BLACKMER HUGOTON KS 67951	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No.	Date
		30043877	04/21/1999
		Customer PO No.	Date
		N/A	
		Delivery No.	Date
		80066424	04/17/1999
		Order/Ticket No.	Date
		52957	04/17/1999
		Manual Ticket No.	Compt Date
			04/17/1999
		Customer No.	
		304323	
		Payment Terms	Payment Due Date
		Net due in 20 days	05/11/1999

Reference Number	Description	QTY	U/M	Unit Price	Amount
1523	PSL-CMT CEMENT PRODUCTION CASING-BOM JP03E		JOB		
1	MILEAGE FROM NEAREST HES BASE, UNIT,ZI Discount : \$47.01- With the following configuration: Number of Units 000-117	2E	MI	3.65	102.20
2	MILEAGE FOR CEMENTING CREW Z Discount : \$28.29- With the following configuration: Number of Units 000-119	2E	MI	2.15	60.20
11	CSG PUMPING,0-4 HRS,ZI Discount : \$749.80- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016	1,200	ft	1,630.00	1,630.00
88	PLUG CONTAINER RENTAL-1st Day		EA	880.20	880.20

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CONSERVATION DIVISION
WICHITA, KS

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



Continuation	
Invoice No.	Date
90043877	04/21/1999

INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
132	PORTABLE DAS,/DAY/JOB,ZI Discount : \$570.00- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	760.00	760.00
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB	190.00	190.00
4021	NERFBALL Discount : \$23.00- 500-959	1	EA	50.00	50.00
15462	SBM 40# WATER FRAC G Discount : \$255.30-	1,000	GAL	55.50	555.00
100004476	CENTRLZR ASSY-API-5 1/2 CSG X Discount : \$154.00- 40806.60022 CENTRALIZER ASSY - API - 5-1/2 CSG X	4	EA	70.00	280.00
100003729	CHEM,CLAYFIX II,IN HAL TK BULK Discount : \$31.23- 314-163516.00472 CHEMICAL - CLAYFIX II - IN HAL TANK	2	GAL	33.95	67.90
14239	SBM PREMIUM PLUS 50/50 POZ Discount : \$2,096.68- 504-132	430	SK	10.60	4,558.00

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Continuation	
Invoice No.	Date
90043877	04/21/1999

INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
100005053	CALCIUM CHLORIDE, HI TEST PELLETT, 94-97% Discount : \$85.30- 509-406890 50212 CALCIUM CHLORIDE - HI TEST PELLETT -	4	SK	46.90	187.60
100003653	CHEMICAL-CFR-3 Discount : \$257.44- 507-153512 00161 CHEMICAL - CFR-3 - 50 LB SACK	91	LB	6.15	559.65
100005049	FLOCELE- 3/8 - 25# SACK Discount : \$103.83- XXXXXXX 590.50071 FLOCELE - 3/8 - 25 LB SACK	108	LB	2.09	225.72
3965	HANDLE&DUWF SVC CHR, CMT&ADDITIVES,ZI Discount : \$361.95- With the following configuration: NUMBER OF CUBIC FEET 500-207	474	CF	1.66	786.84
3975	MILEAGE,CMTG MTLN DEL/RETURNED,ZI Discount : \$230.00- 500-306	400	TMI	1.25	500.00
100003682	CHEM,BENTONITE,HALL GELBULK Discount : \$84.27- 506-121514 00259 CHEMICAL - BENTONITE - HALLIBURTON GEL	8	SK	22.90	183.20

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CONSERVATION DIVISION
WICHITA, KS

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ORIGINAL



Continuation	
Invoice No.	Date
90043877	12 11 1999

INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
	INVOICE SUBTOTAL				10,505.31
	DISCOUNT				5,079.10
	INVOICE AMOUNT				5,427.21
	Sales Tax - State				255.92
	Sales Tax - County				24.71
	Sales Tax - City/Loc				54.27
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				5,772.11

RECEIVED
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CONSERVATION DIVISION
 WICHITA, KS

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

Work Order Contract

ORIGINAL

Halliburton Energy Services, Inc.
Houston Texas 77056

Order Number

52957

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with 4 columns: Well No., Farm or Lease, County, State, Well Permit #, Customer, Well Owner, Job Purpose. Contains handwritten entries: 30, Blackmer A, Stevens, KS, Oxy USA, Same, 035.

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: CUSTOMER Authorized Signatory

DATE: TIME: RECEIVED A.M./P.M. KANSAS CORPORATION COMMISSION

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

Handwritten signature of customer authorized signatory

CUSTOMER Authorized Signatory

MAY 14 1999

White-Office

Canary-Field Office

Pink-Customer

CONSERVATION DIVISION Green:Repairs