

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.): (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Oil & Gas Corp. API NO. 15-189-20667-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, OK 73112 FIELD Kinney Lower Chester

** CONTACT PERSON Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER Citgo Petroleum Corp. LEASE Federal Land Bank D

ADDRESS Box 3758 WELL NO. 1

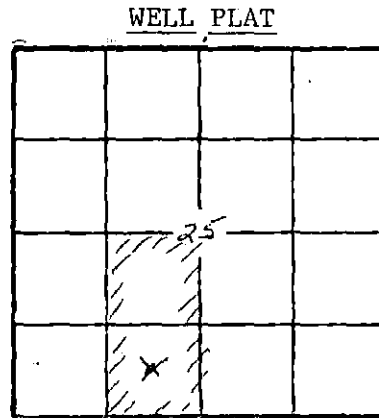
Tulsa, OK 74102 WELL LOCATION C SE SW

DRILLING Johnson Drilling Co., Inc. 660Ft. from South Line and

CONTRACTOR ADDRESS 3535 N.W. 58th St. 1980Ft. from West Line of

Oklahoma City, OK 73112 the SW (Qtr.) SEC 25 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC

KGS

SWD/REP

PLG.

Handwritten notes: EFD 10-10-83

TOTAL DEPTH 6759' PBTD 6699'

SPUD DATE 9-10-83 DATE COMPLETED 10-10-83

ELEV: GR 2955' DF KB 2965' R/W-KCC

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1622' KB DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Handwritten notes: 111 = Acreage Attributed HD.0 # = 1/2 Acre Oct 22 @ 70 = 1546

A F F I D A V I T

Verlin Meier

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Production Region Manager

Handwritten signature of Verlin Meier

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of October, 1983

1983

Handwritten signature of Notary Public

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

* 4266 65 1930 23192

OCT 19 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cities Service O&G Corp. LEASE Fed. Land Bank D SEC. 25 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface, clay & sand	0	450	Logging: Integrated Sonic w/GR & caliper 1636' to surface; Temp Survey, Noise logs 1530' to surface; CC, CBL 1530 to surf; Dual Induction - SFL w/SP & GR, CNL-FDC w/GR & caliper, Mini log, CB & CCL.	
Redbed; sand & shale	450	1613		
Anhydrite	1613	1623		
Shale	1623	3120		
Lime & shale	3120	6759		
T.D.		6759		
P.B.T.D.		6699		
Glorietta Sand	1110	1326		
Top Anhydrite	1613			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1622 KB	65/35 lite Pozmix	650	2% CaCl, 1/4# cello-seal, 6% tot gel
					Class H	441	3% CaCl, 1/4# celloseal
Production	7-7/8"	5-1/2"	15.5#	6758 KB	50/50 Poz	175	2% total gel, 18% salt, 1/4# flocele .8% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 DPJSPF	Chester	6481-93
			"	"	6503-27

TUBING RECORD

Size	Setting depth	SN @	Packer set at
2-3/8"	6448'		6451

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
broke down Chester w/1450 gal diesel containing HY-Flo IV	6481-6527

Date of first production	0-6-83	Producing method (flowing, pumping, gas lift, etc.)	Flowing	Gravity	40.2°
State Potential	Test 10-10-83				
Estimated Production -I.P.	Oil 251 bbls.	Gas 128 MCF	Water % Trace bbls.	Gas-oil ratio	510 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 6481-93 & 6503-27'		
To be sold					