

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corp. API NO. 15-189-20665-00-00

ADDRESS 3545 N.W. 58th St., Oklahoma City, OK 73112 COUNTY Stevens

Oklahoma City, OK 73112 FIELD Kinney Lower Chester

** CONTACT PERSON Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER Citgo Petroleum Corp. LEASE Federal Land Bank D

ADDRESS Box 3758 WELL NO. 2

Tulsa, OK 74102 WELL LOCATION C SW SW

DRILLING J. B. Bohannon Drilling, Inc. 660 Ft. from South Line and

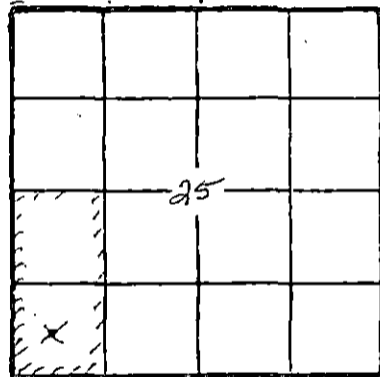
CONTRACTOR P.O. Box 6 660 Ft. from West Line of

ADDRESS Liberal, KS 67901 the SW (Qtr.) SEC 25 TWP 34 RGE 35 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP PLG. _____

EFD 9-27-83

/// = Acreage attributed

TOTAL DEPTH 6732' PBDT 6570'

SPUD DATE 8-12-83 DATE COMPLETED 9-27-83

ELEV: GR 2966' DF 2976' KB

DRILLED WITH (XXXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1679' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Sept ✓ Oct ✓ 4 @ 141 = 564 31 @ 141 = 4371

A F F I D A V I T

Verlin Meier

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Production Region Mgr.

(Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October, 1983.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 19 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
OPERATOR

Cities Service Oil. & Gas

Federal Land Bank "D"

LEASE

ACO-1 WELL HISTORY (X) (W)
SEC. 25 TWP. 34 RGE. 35

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Clay, sand		0	600	LOGGING:	
Red Bed & Glorietta		600	1146	Mini Log w/GR, Dual Induction	
Glorietta, Red Bed		1146	1571	w/GR, Compensated Neutron	
Shale, Glorietta		1571	1680	Formation Density w/GR &	
Anhydrite, Red Bed, Gyp		1680	2080	caliper; CC & CB Log 6672'	
Shale & Lime		2080	2416	PBTD to 5401'	
Lime & Shale		2416	4760	CB & CCL 6570 PBTD to 5400'	
Marmaton		4760	4880		
Lime & Shale		4880	6732		
TOTAL DEPTH.			6732		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1679' KB	65/35 Lite Poz.	650	2% CaCl, 1/2# Flocele 6% Total gel
					Class H	150	3% CaCl 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5# 14#	6729' KB	50/50 Poz.	175	18% salt .8% CFR-2 1/2# flocele, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 DPJ Shots		6575-76 for squeeze
TUBING RECORD			2 DPJSPF	Chester	6504-38'
Size 2-3/8"	Setting depth 6522'	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set cmt retainer @ 6570'; stung int w/2" tubing. squeeze perf's 6575-76 w/375 sx Class H cmt; spotted 60 bbls 2% KCLW & 250 gals 10% acedic acid on bottom; trtd Chester 6504-38 w/2000 gals diesel oil; frac trtd 6504-38 w/51,000 gal gelled diesel oil & 45,500# 20/40 sand & 21,000# 12/20 sand	

Date of first production	9-24-83	Producing method (flowing, pumping, gas lift, etc.)	Flowing	Gravity	39.4° @ 60° F
State Potential test	9-26-83				
Estimated Production -I.P.	Oil per day 510 bbls.	Gas	25 MCF	Water % Trace	Gas-oil ratio 49 CFPB

Disposition of gas (vented, used on lease or sold)

To be sold

Perforations

6504-38'