

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Comp. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held Confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-189-20686 -00-00

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Chester

PHONE 405-949-4400

PURCHASER CITGO PETROLEUM CORP. LEASE Federal Land Bank C

ADDRESS Box 3758 WELL NO. 3

Tulsa, OK 74102 WELL LOCATION S/2 NW SE.

DRILLING Johnson Drilg. Co., Inc. 1830 Ft. from South Line and

CONTRACTOR Suite 710, 3535 NW 58th St. 1920 Ft. from East Line of

ADDRESS Oklahoma City, OK 73112 the SE (Qtr.) SEC 25 TWP 34 RGE 35 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6630' PBDT : 6573'

SPUD DATE 11-26-83 DATE COMPLETED 1-26-84

ELEV: GR 2954' DF _____ KB _____

DRILLED WITH ~~(SABRE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1713' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

D. G. Oliver A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. G. Oliver - Engineering Mgr.

D. G. Oliver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

19 84

Oliver E. Munn

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning information.

4266 65 1930 23191

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Fed. Land Bank C

ACC-1 WELL HISTORYXX(X)

OPERATOR CSO&G Corp.

LEASE

SEC. 25 TWP. 34 RGE. 35 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface, clay & sd	0	460	LOGGING: Dresser Atlas	
Redbed & shale	460	1125	DIL-SFL w/GR, CNL-FDC w/GR	
Glorietta Sd	1125	1350	& Caliper, Minilog, CB & CCL	
Shale & anhydrite	1350	1704		
Anhydrite	1704	1714		
Shale	1714	2720		
Lime & shale	2720	6430		
Lime	6430	6476		
Lime & shale	6476	6630		
		6630		
R.T.D.				
RELEASED				
FEB 06 1965				
FROM CONFIDENTIAL				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1713'	65/35 Poz.	675	5% Tot gel, 2% CaCl 1/2# Floc
					Class "H"	175	3% CaCl 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5 14	6639'	50/50 Poz.	175	18% salt, 8% CFR-2 1/4# Flo, 2% Tot gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 DPJ	Chester	6512-40'
Size	Setting depth	Packer set at			
2-3/8"	6497' KB				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Broke down Chester w/2000 gal diesel oil; frac trtd Chester w/41,000 gals gelled diesel & 48,000# 20/40 sd & 24,000# 10/20 sd	6512-40'

Date of first production 1-24-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.7°
State test 1-26-84		

Estimated Production -I.P.	Oil 290 bbls.	Gas 196.5 MCF	Water % Trace bbls.	Gas-oil ratio 677	CFPB
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Disposition of gas (vented, used on lease or sold)

To be sold

Perforations 6512-40'