

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-189-20660-0000

ADDRESS 3545 N.W. 58th Street COUNTY Stevens

Oklahoma City, Oklahoma 73112 FIELD Kinney

** CONTACT PERSON Mr. Raymond Hui PHONE 405-949-4400 PROD. FORMATION Chester

PURCHASER Cities Service Co. LEASE Federal Land Bank C

ADDRESS P.O. box 300 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION C SW SE

DRILLING Johnson Drlg. Co. 660 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 3535 NW 58th the se (Qtr.) SEC25 TWP 34 RGE 35 (W)

Oklahoma City, OK 73112

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 6750' PBD 6670'

SPUD DATE 6-24-83 DATE COMPLETED 8-10-83

ELEV: GR 2957' DF KB

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1651' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		25	
		X	

KCC KGS SWD/REP PLG.

Handwritten notes: EFD 8-10-83

AFFIDAVIT

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of August, 1983

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-10-84

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

Handwritten: 4-6-85 1730 23171

RECEIVED AUG 15 1983 CONSERVATION DIVISION WICHITA, KANSAS

SIDE TWO

OPERATOR Cities Service O&G Corp. LEASE Fed Land Bank C SEC. 25 TWP. 34 RGE. 35 (W)

ACO-1 WELL HISTORY (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
✓ Check if no Drill Stem Tests Run.				
Surface, clay & sd	0	460	LOGGING: (Dresser Atlas)	
Redbed, Sd & shale	460	1642	Dual Ind. Focused, Comp.	
Anhydrite	1642	1652	Density, Comp Neutron GR, Mini-	
Shale	1652	3256	log.	
Lime & shale	3256	5433		
Lime	5433	5701	Core #1: 6487-6547'	
Lime & Shale	5701	6348	Description: 6487-6502'	
Lime	6348	6440	shale w/sd strks; 6502-18'	
Lime & Shale	6440	6750	sd cut w/oil; 6518-19 fine	
T.D.		6750	tite sd; 6519-44 shale;	
			.6544-47 lime	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1651' KB	65/35 Lite Pozmix	650	2% CaCl, 1/2# D-29 6% gel
					Class H	150	3% CaCl, 1/4# D-29
Production	7-7/8"	5-1/2"	14# 15.5#	6749'	50/50 Pozmix	175	2% gel 18% salt, .8% D-65, 1/4# D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2 DPJSPF	Chester 6496-6520'	

TUBING RECORD SN @ 6472'

Size	Setting depth	Pecker out at
2"	6487' KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Trtd w/1200 gals diesel oil containing W-39 & F-75N. Frac trtd w/1000 gal Non-gel diesel prepad, 16,000 gal gelled diesel pad & 32,000 gals gelled diesel w/20/40 sd & 10/20 sd	6496-6520
	6496-6520

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-4-83	Flowing	38.8°
State Pot, Test 8-10-83		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	612 bbls.	202 MCF	% 60 bbls.	330 CFPP

Disposition of gas (vented, used on lease or sold) Perforations Chester 6496-6520'