

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name Cities Service Oil & Gas Corp
Address 3545 N.W. 58th Street
City/State/Zip Okla. City, Okla. 73112

Purchaser Uncommitted

Operator Contact Person Raymond Hui
Phone (405) 949-4400

Contractor: License # 5141
Name Zenith Drilling Corp

Wellsite Geologist Scott Dillman
Phone (405) 949-4400

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

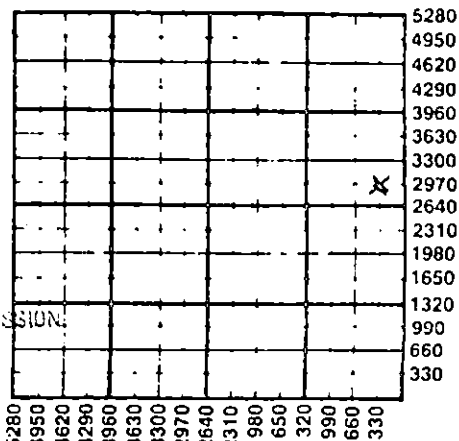
If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-2-85 3-14-85 4-19-85
Spud Date Date Reached TD Completion Date
.6638' 6366'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 1730 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-189-20843-00-00
County Stevens
C. SE SE NE Sec. 24 Twp. 34 Rge. 35 East West
(2310' FNL, 330' FEL)
2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hudkins "C" Well # 1
Field Name R G
Producing Formation Upper Chester
Elevation: Ground 2962' DF 2971' X

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

MAY 02 1985

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from farmer - his water well. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. G. Oliver
Title Engineering Manager Date 4-30-85

Subscribed and sworn to before me this 30th day of April 1985
Notary Public Joyce S. Porter
Date Commission Expires June 12, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

re: 24 wp 24 Rge 35 W

CONFIDENTIAL

SIDE TWO

Operator Name Cities Service Oil & Gas Corporation Lease Name Hudkins "C" Well # 14

Sec. 24 Twp. 34S Rge. 35 Eas* West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No (K-Kel)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Dresser Atlas ran electric logs:
DIL-SFL w/GR & SP,
CNL-LDT W/GR & SP,
Microlog

Table with 3 columns: Name, Top, Bottom. Rows include Sand, Sand, Red Bed, Glorietta Sand, Sand, Red Bed, Red Bed, Anhydrite, Anhydrite, Sand, Red Bed, Red Bed, Red Bed, Lime & Shale, Lime & Shale.

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Specify Footage), TUBING RECORD (Size, Set At, Packer at), Date of First Production, Producing Method (Flowing/Pumping/Gas Lift/Other), Estimated Production Per 24 hours, and a large 'RELEASED' stamp dated AUG 07 1986.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Sold, to be [] Used on Lease
[] Open Hole [X] Perforation [] Other (Specify)
[] Dually Completed [] Commingled
Production Intervals: 6200-6214', 6220-6224', Upper Chester