

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company
ADDRESS P. O. Box 351
Liberal, Kansas 67901

API NO. 15-129-20,598-00-00
COUNTY Morton
FIELD Wilburton North

**CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION Morrow
LEASE CHEROKEE "D"

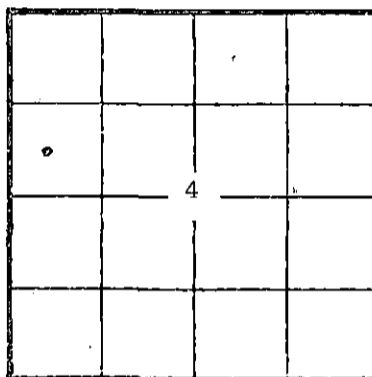
PURCHASER Permian Corporation
ADDRESS 9810 E. 42nd Street, Suite 233
Tulsa, Oklahoma 74135

WELL NO. 1
WELL LOCATION SW of NW/4

DRILLING Johnson Drilling Co., Inc.
CONTRACTOR
ADDRESS 3535 NW 58th Street, Suite 710
Oklahoma City, Oklahoma 73112

1980 Ft. from North Line and
660 Ft. from West Line of
the NW/4 SEC. 4 TWP. 34S RGE 41W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 5164' PBDT 5146'

SPUD DATE 1/3/82 DATE COMPLETED 3/25/82

ELEV: GR 3382' DF 3392' KB 3393'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1409' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company OPERATOR OF THE CHEROKEE "D" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF March, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82.

BEVERLY J. WILLIAMS
Seward County, Kansas
NOTARY PUBLIC

(S) Paul Campbell
Beverly J. Williams
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 21, 1982

RECEIVED
APR 12 1982
KANSAS CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

George Ingals

MCNASH ATINONY
SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	178'		
Redbed	178'	600'		
Redbed, Shale & Sand	600'	1400'		
Anhydrite	1400'	1410'		
Shale	1410'	2285'		
Lime sand Shale	2285'	5146'		

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1409'	Lite-wate Common	500 200	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	5163'	Lite-wate Pozmix	50 100	.5% Tic 5% Tic
DV Tool	Second Stage @ 3817				Lite-wate Pozmix	50 75	.5% Tic 5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	5130-5138'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5132'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1200 gal 15% MCA + 20 BS. F/34,000 gal 40# Versa Gel + 30,000# 20/40 sand.	5130-5138'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3/25/82	Pumping	40.4

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	89 bbls.	19.2 MCF	38 bbls.	216 CFPB

Disposition of gas (vented, used on lease, etc.)
To be used on lease

RELEASED
MAR 25 1983

Perforations
5130-5138' (Morrow)

FROM CONFIDENTIAL