

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS COMPLETION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: TUCKER I-1

Comp. Date 8-9-95 Old Total Depth 5225

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 3175  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

9-8-99 -- 10-1-99  
Spud Date Date Reached TD Completion Date

Start

API NO. 15- 129-21387 - 0002  
County MORTON  
- E/2 - NE - SW Sec. 4 Twp. 34S Rge. 41 X W

1980 Feet from S/X (circle one) Line of Section

2310 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name TUCKER "I" Well # 1

Field Name GREENWOOD

Producing Formation TOPEKA, WABAUNSEE

Elevation: Ground 3384 KB --

Total Depth 5225 PBTB 3175

Amount of Surface Pipe Set and Cemented at 1429 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3407 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-work, 2-1-00 wr.  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young

Title DIVISION PRODUCTION ENGINEER Date 11/9/99

Subscribed and sworn to before me this 9<sup>th</sup> day of November 19 99.

Notary Public Tammy Cranford

Date Commission Expires 3/22/2000

TAMMY CRANFORD  
Notary Public - State of Kansas  
My Appt. Expires 3/22/2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name TUCKER "1" Well # 1

Sec. 4 Twp. 34 Rge. 41  East County MORTON  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED ORIGINAL ACO-1
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1429	MIDCON2/ PREM PLUS	245/ 160	1/4# SK FLC/ 2%CC, 1/4# SK FLC.
** PRODUCTION	7-7/8"	5-1/2"	15.5	5277	PREM 11PPG/ PREM 15.3 PPG.	50/ 150	10%EA-2, 10% SALT, .6% HALAD 322/ 1/4# SK FLC/ SAME.
			DV TOOL @	3407	PREM 11PPG/ PREM 15.3 PPG.	50/ 150	AS ABOVE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:  <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4	CIBP @ 3260, 3175 3188-3200, 3126-3134, 3098-3108, 3037-3042, 2984-2990, 2852-2860, 2824-2836, 3076-3086	ACID: (WABAUNSEE, TOPEKA) W/ 9900 GAL 15% DS HCL.

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3125		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 9-27-99 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	229	29	--	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2824-3200 OA  
 Other (Specify) \_\_\_\_\_