

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-2152700-00

10-7-1998  
OCT 07 1998

County Morton

     - NW - SE - SE Sec. 2 Twp. 34S Rge. 41W Div. 1 S. 1 E

1250 FSL Feet from S/N (circle one) Line of Section

1250 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE. SE NW or SW (circle one)

Lease Name COMMISSIONERS A Well # 2

Producing Formation CHASE

Elevation: Ground 3375 KB 3385

Total Depth 2540 PBDT 2519

Amount of Surface Pipe Set and Cemented at 440 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH-1, 10-12-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5447

Name: OXY U.S.A. Inc.

Address P.O. Box 27570

City/State/Zip Houston, TX 77227-7570

Purchaser: Enron

Operator Contact Person: Bill Berry

Phone ( 713 ) 215-7310

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: None

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening     Re-perf.     Conv. to Inj/SWD

Plug Back     PBDT

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Inj?)    Docket No. \_\_\_\_\_

2/14/98    2/15/98    3/20/98

Spud Date    Date Reached TD    Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Berry

Title Engineering Technician Date 10-6-98

Subscribed and sworn to before me this 6<sup>th</sup> day of October, 1998.

Notary Public Wicki d. Newton

Date Commission Expires 12/6/99

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA

KGS     Plug     Other

(Specify)

ORIGINAL

SIDE TWO

Operator Name OXY U.S.A. Inc. Lease Name COMMISSIONERS A Well # 2  
 East County MORTON  
 Sec. 2 Twp. 34S Rge. 41  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Dual Spaced Neutron

Name	Formation (Top), Depth and Datums	
	Top	Datum
Herington	2236	1145
Krider	2260	1121
Winfield	2300	1081
Towanda	2342	1039
Ft. Riley	2492	889

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	440	Class A	175	3% CC
Production	7 7/8	5 1/2	14	2533	Class A	325	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	2204-2208; 2243-2247; 2262-2268; 2298-2300	Acid 1600 gal. 7 1/2% HCL	
		Frac 161,300 lbs. 12/20 sand and	
		34,620 gal. Delta Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2349	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 3/20/98 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		84		0			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2204-2300'  
 (If vented, submit ACO-18.)  Other (Specify)

CUSTOMER COPY



HALLIBURTON

REMIT TO:  
P.O. BOX 951044  
DALLAS, TX 75395-1044  
Corporate FIN 73-0271280

INVOICE

ORIGINAL HALLIBURTON ENERGY SERVICES, INC.

15-129-21527

INVOICE NO.	DATE
234499	02/14/199

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
COMMISSIONERS 2	MORTON	KS	BAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	02/14/199		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER CO. NUMBER	SHIPPED VIA	FILE NO.
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	3739

OXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	126	MI	0.65	159.90
	DISCOUNT-(BID)	41.0	%		188.55
000-119	MILEAGE FOR CREW	126	MI	2.15	270.90
	DISCOUNT-(BID)	41.0	%		111.06
030-018	CEMENTING PLUG 5W, PLASTIC TDP	8	5/8 IN	143.00	143.00
	DISCOUNT-(BID)	41.0	%		58.63
001-016	CEMENTING CASING	440	FT	1.630.00	1,630.00
	DISCOUNT-(BID)	41.0	%		668.30
24A 815.19502	INSERT FLOAT VALVE - 8 5/8 BOD	1	EA	207.00	207.00
	DISCOUNT-(BID)	32.0	%		66.24
27 815.19413	FILL-UP UNIT 7" - 8 5/8"	1	EA	81.00	81.00
	DISCOUNT-(BID)	32.0	%		25.92
41 806.61048	CENTRALIZER - 8-5/8 X 12-1/4	3	EA	71.40	214.20
	DISCOUNT-(BID)	32.0	%		49.54
320 806.71460	BASKET CMT-8 5/8 CSB X 21"-SLP	1	EA	146.00	146.00

\*\*\* CONTINUED ON NEXT PAGE \*\*\*

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all items due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

ORIGINAL

HALLIBURTON ENERGY SERVICES, INC.

15-129-21527

INVOICE NO.	DATE
234499	02/14/1991

WELL LEASE NO./PROJECT	WELL PROJECT LOCATION	STATE	OWNER		
COMMISSIONERS 2	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	02/14/1991		
ACCT. NO.	CUSTOMER AGENCY	VENUE OR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
559167	JAKE SLATTEN	E-26		COMPANY TRUCK	37396

RECEIVED  
KANSAS CORPORATION COMMISSION

OXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67903-2528

DIRECT CORRESPONDENCE TO  
P.O. BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0	%		46.72-
350	HALLIBURTON WELD-A-AL FILLED	1	EA	18.43	18.43
890.10802	DISCOUNT-(BID)	32.0	%		5.89-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	75	BK	19.46	1,386.00
	DISCOUNT-(BID)	41.0	%		568.26-
504-050	CEMENT - PREMIUM PLUS	100	BK	15.69	1,569.00
	DISCOUNT-(BID)	41.0	%		643.29-
507-210	FLOCELE	63	LB	2.09	131.67
	DISCOUNT-(BID)	41.0	%		53.98-
509-406	ANHYDROUS CALCIUM CHLORIDE	4	BK	45.90	187.60
	DISCOUNT-(BID)	41.0	%		76.91-
500-207	BULK SERVICE CHARGE	192	CFE	1.66	318.72
	DISCOUNT-(BID)	41.0	%		130.67-
500-306	MILEAGE CHRG MAT DEL OR RETURN	256.74	MI	1.25	320.93
	DISCOUNT-(BID)	41.0	%		131.59-
JOB PURPOSE SUBTOTAL					7,084.35
INVOICE SUBTOTAL					7,084.35

\*\*\* CONTINUED ON NEXT PAGE \*\*\*

FFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

ORIGINAL

HALLIBURTON ENERGY SERVICES, INC.

15-129-21527

INVOICE NO.	DATE
234499	02/14/199

WELL/LEASE NO./FB/FEQ	WELL/PROJECT/LOCATION	STATE	OWNER
COMMISSIONERS 2	MORTON	KS	STATE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	02/14/199
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	JAKE SLATTEN	E-26	
SHIPPED VIA			FILE NO.
COMPANY TRUCK			3739

OXY USA INC.  
P.O. BOX 2128  
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	DISCOUNT (BID)			2,844.34-
	INVOICE BID AMOUNT			4,299.81
	KANSAS STATE SALES TAX			137.49
	LIBERAL CITY SALES TAX			28.48
	SEWARD COUNTY SALES TAX			42.72

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 07 1998  
CONSERVATION DIVISION  
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$4,450.50

AFFIX JOB TAG

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid amount plus all collection and court costs.



HALLIBURTON®

HALLIBURTON ENERGY SERVICES

1906 Q

SERVICE LOCATIONS

- 025540
- 025535
- 
- 

REFERRAL LOCATION

CHARGE TO

Oxy USA Inc  
 ADDRESS  
 PO Box 2528  
 CITY, STATE, ZIP CODE  
 Liberal KS 67905

ORIGINAL

No.

TICKET

234499 - 1

PAGE 1 OF 2

WELL/PROJECT NO 2	LEASE Commissioners	COUNTY/PARISH Morton	STATE KS	CITY/OFFSHORE LOCATION N Wilburton	DATE 2-14-98	OWNER Same
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Cheyenne Drilling	RIG NAME/NO 8	SHIPPED VIA CT	DELIVERED TO Well Site	ORDER NO.
WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION Land		
INVOICE INSTRUCTIONS						

JOB POSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
			LOC	ACCT	DF							
	000-117				41	MILEAGE	126	mi		RT	3.65	459.90
	000-119					Crew Mileage	126	mi		RT	2.15	270.90
	030-018					5 wiper Plug	8 1/2	in		1 EA	143.00	143.00
	001-016					Pump Charge	440	FT		6 HR	1630.00	1630.00
	24A	815.19502			32	Insert Flange	8 1/2	in		1 EA	207.00	207.00
	27	815.19415				Sill Tube	1.5	in		1 EA	81.00	81.00
	41	806.61048				Centralizers	8 1/2	in		3 EA	71.40	214.20
	320	806.71460				Cmt Basket	8 1/2	in		1 EA	146.00	146.00
	350	890.10802				Weld-A	1	lb		1 EA	18.43	18.43

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X Dastillo  
 DATE SIGNED TIME SIGNED

A.M.  P.M.

do  do not require IPC (Instrument Protection)  Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		PAGE TOTAL 3170
RFAN SIZE	TYPE OF EQUALIZING SUB	CASING PRESSURE	FROM CONTINUATION PAGE(S) 3913
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH 7084
SPACERS	TREE CONNECTION	TYPE VALVE	SUB-TOTAL 4239
			APPLICABLE TAXES WILL BE ADDED ON INVOICE 81

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Jake Slatten	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER McHane	EMP #	HALLIBURTON APPROVAL Larry Smith *
---	---	---	-------	---------------------------------------



HALLIBURTON

15-129-21527

ORIGINAL

RECEIVED  
KANSAS CORPORATION COMMISSION

Halliburton Energy Services

OCT 07 1998

CONSERVATION DIVISION  
WICHITA, KS

DATE:02-14-1998 TIME:13:27:31 SERVICE TICKET: 234499

HUGOTON-25535 BULK TICKET ONLY: 800956

JOB PURPOSE: SURFACE COMPANY TRUCK: 75505 DRIVER: S.GRANT

CUSTOMER: OXY USA INC.

LEASE & WELL#: Commissioners A #2

504-282	MIDCON CEMENT PREMIUM PLUS	75	SKS.	18.48	1386.00
504-050	PREMIUM PLUS CEMENT	100	SKS.	15.69	1569.00
507-210	FLOCELE	63	LBS.	2.09	131.67
509-406	CALCIUM CHLORIDE	4	SKS.	46.90	187.60
500-207	SERVICE CHARGES	192	CU FT	1.66	318.72
				TOTAL	3592.99

500-306 WEIGHT: 17116 MILES: 30 TON MILES: 256.74 1.25 320.93  
TOTAL BOOK PRICE OF BULK TICKET: \$ 3913.92

4176

500-225 RETURN SERVICE CHARGES \_\_\_\_\_ 20% COST OF RET. MATERIALS  
1.66 \_\_\_\_\_

500-306 WEIGHT: \_\_\_\_\_ RETURN MILES: 30 TON MILES: \_\_\_\_\_ 1.25 \_\_\_\_\_



JOB SI IARY 4239-1

ORIGINAL

TICKET #	27 499	TICKET DATE	2-14-98
REGION	North America	COUNTY	Marion
MBUID / EMP #	G3601	PSL DEPARTMENT	Zonal Isolation
LOCATION	Liberal	CUSTOMER REP / PHONE	
TICKET AMOUNT	7084.34	API / UMI #	15129215270000
WELL LOCATION	Land	JOB PURPOSE CODE	010
LEASE / WELL #	Commissioners 2	SEC / TWP / RING	2 34 S 41 W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
B. Tomlinson	J1832						
J. Du Toit	H7616						
S. Grant	H4639						

RECEIVED  
KANSAS CORPORATION COMMISSION

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
38242	126					07 1530	
52938-75058	126						
50404-75505	30						

CONSERVATION DIVISION  
WICHITA, KS

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

DATE	TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
2-14-98	1130	2-14-98	1430	2-14-98	2-14-98
				1952	2015

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY	MAKE
Float Collar Insert 8 1/2	1	IT
Float Shoe		
Guide Shoe		0
Centralizers 8 1/8	3	
Bottom Plug		W
Top Plug SW 8 1/8	1	
Head PIC 8 1/8	1	C
Packer		
Other Basket 8 1/8	1	0

WELL DATA						
	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLO
Casing	N	24	8 1/8	KB	440	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT
Perforations						
Perforations						
Perforations						

MATERIALS			
Treat Fluid	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb.	
Prop. Type	Size	Lb.	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	in	
NE Agent	Gal.	in	
Fluid Loss	Gal/Lb	in	
Gelling Agent	Gal/Lb	in	
Fric. Red.	Gal/Lb	in	
Breaker	Gal/Lb	in	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				See Job Log
TOTAL		TOTAL		

ORDERED	HYDRAULIC HORSEPOWER	
	Avail.	Used
TREATED	AVERAGE RATES IN BPM	
	Disp.	Overall
FEET	CEMENT LEFT IN PIPE	
46	Reason	Shoe Joint

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES		YIELD	LBS/GA
	75	Mid Con Pt	B	3% CC	1/2 #/sk Floccle	3.22	11.1
	100	Acen Plus	B	2% CC	1/4 #/sk Floccle	1.32	14.8

Circulating	Displacement	Preflush:	Gal - BBI	Type
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp: BBI - Gal 35"
Shut In: Instant	5 Min	Cement Sturr	Gal - BBI	72.23.5
	15 Min	Total Volume	Gal - BBI	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_





HALLIBURTON

ORIGINAL

JOB L

4239-5

TICKET #

2-479

TICKET DATE

2-10-98

REGION North America

COUNTRY 7th Continent

BOX / STA

25

COUNTY

Nebraska

WELLID / EMP # 210101 63601

EMPLOYEE NAME D Milane

PSL DEPARTMENT Zonal Isolation

LOCATION L. beam

COMPANY Dow USA Inc

CUSTOMER REP / PHONE

TICKET AMOUNT 7084.34

WELL TYPE 02

API / UWI # 15129215270000

WELL LOCATION Land

DEPARTMENT Zonal Isolation

JOB PURPOSE CODE 010

LEASE / WELL # Commission 2

SEC / TWP / RNG 2 34S 41W

HES EMP NAME/EMP#	EXPOS. RE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS
D Robinson	F1432										
J Van Tait	H7616										
S Grant	H4639										

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1530							Job Ready
	1130							Called for Job
	1430							on Location rig still moving in
	1824							Set up pump truck
	1825							Rig Done P.O.A.
	1845							on the Horn & Circulating
	1857							Start laying down D.P.
	1905							D.P. out of hole
	1930							Start running in Csg & Float Equip
	1939							Csg on Bottom
	1941							Hook up PIC & Circulating Iron
	1956							Start Circulating
	1951							through Circulating
								Hook up to Halliburton
								Job Procedure 8 1/2 Surface
	1952	5	43				0/100	Start L.C. @ 11.1 #/gal
	1956	5	23.5				100/100	Start T.C. @ 14.8 #/gal
	2001							Through mixing Cement
	2002							Shut Down / Release Plug
	2003	5					0/50	Start Displacement
	2009						50/100	Displacement Caught Cement
	2010	2.5					100/75	Slow Down Rate
	2015						100/100	Plug Landed
	2016							Release float
	2017							float held
								(Circulated 15 Bbls to Pit.)
								26 sks to Pit.
								Thank You For Calling Halliburton
								Danny & Bryan & Jake & Sam

CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

ORIGINAL

HALLIBURTON ENERGY SERVICES, INC.

15-129-21527

INVOICE NO.	DATE
234300	02/16/1999

WELL/LEASE NO./PROJECT		WELL/PROJECT/LOCATION		STATE	OWNER
COMMISSIONERS A-2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		CHEYENNE DRILLING		SHOWN BELOW	
ACCT NO.		CUSTOMER AGENCY		VENDOR NO.	
659167		JAKE SLATTEN		E-26	
CUSTOMER PO NUMBER		SHIPPED VIA		TICKET DATE	
		COMPANY TRUCK		02/16/1999	

OXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:  
P.O. BOX 1598  
LIBERAL, KS 67901

RECEIVED  
KANSAS CORPORATION COMMISSION  
02/16/1999

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT				
JOB PURPOSE - CEMENT PRODUCTION CASING				
000-117	MILEAGE CEMENTING ROUND TRIP	126 MI	3.65	459.90
		1 UNT		
	DISCOUNT (BID)	41.0 %		188.55-
000-119	MILEAGE FOR OPEN	126 MI	2.15	270.90
		1 UNT		
	DISCOUNT (BID)	41.0 %		111.06-
001-016	CEMENTING CASING	2533 FT	1.798 00	1,798.00
		1 UNT		
	DISCOUNT (BID)	41.0 %		737.18-
030-016	CEMENTING PLUG SU ALUM TOP	5 1/2 IN	66.00	66.00
		1 EA		
	DISCOUNT (BID)	41.0 %		27.06-
12A 823.203	GUIDE SHOE - 5 1/2" BRD THD.	1 EA	133.00	133.00
	DISCOUNT (BID)	32.0 %		42.55-
24A 815.19251	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA	133.00	133.00
	DISCOUNT (BID)	32.0 %		42.55-
27 815.19311	FILL-UP UNIT 5 1/2" x 5 7/8"	1 EA	87.00	87.00
	DISCOUNT (BID)	32.0 %		27.81-
40 806.60022	CENTRALIZER - 5 1/2" x 7-7/8"	10 EA	70.00	700.00

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

FIX JOB TKT

TERMS: Customer does not have an approved open account with Halliburton; all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

REMIT TO:  
P.O. BOX 931046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

RECEIVED  
KANSAS CORPORATION COMMISSION



INVOICE

HALLIBURTON ENERGY SERVICES, INC.

OCT 07 1998

15-129-21527

INVOICE NO	DATE
234500	02/16/199

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
COMMISSIONERS A-2	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	02/16/199		
ACCT. NO.	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
559167	JAKE SLATTEN	E-26		COMPANY TRUCK	9739

OXY USA INC  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0	%		224.00-
320 806.71430	BASKET-CMT-5 1/2 CSO X 17"OD-	1	EA	122.00	122.00
	DISCOUNT-(BID)	32.0	%		39.04-
350 070.10802	HALLIBURTON WELD-A-AL FILLED	1	EA	18.43	18.43
	DISCOUNT-(BID)	32.0	%		5.89-
313-376	BE-4	1	LB	85.50	85.50
	DISCOUNT-(BID)	41.0	%		35.05-
218-517	890-21H	3	GAL	35.25	105.75
	DISCOUNT-(BID)	41.0	%		49.35-
018-303	CLAYFLY II, PER GAL	3	GAL	30.50	91.50
	DISCOUNT-(BID)	41.0	%		37.51-
018-815	MUD FLUSH	500	GAL	.83	415.00
	DISCOUNT-(BID)	41.0	%		170.15-
504-282	MEDCON-2 PREMIUM PLUS CEMENT	325	SK	18.48	6,006.00
	DISCOUNT-(BID)	41.0	%		2,462.46-
507-210	FLOCELE	82	LB	2.07	171.38
	DISCOUNT-(BID)	41.0	%		70.26-
509-404	ANHYDROUS CALCIUM CHLORIDE	7	SK	46.90	328.30
	DISCOUNT-(BID)	41.0	%		134.60-
500-267	BULK SERVICE CHARGE	342	CFT	1.64	600.92

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

FFIX JOB TRY

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



CUSTOMER COPY

REMITTO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280



ORIGINAL

HALLIBURTON ENERGY SERVICES, INC.

15-129-21527

INVOICE NO.	DATE
234500	02/16/199

WELL LEASE NO/PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COMMISSIONERS A-2		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TRK/DATE
LIBERAL	CHEYENNE DRILLING		SHOWN BELOW		02/16/199
ACCT NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	9739

RECEIVED  
KANSAS CORPORATION COMMISSION

DIRECT CORRESPONDENCE TO:

DXY USA INC.  
P.O. BOX 2528  
LIBERAL, KS 67905-2528

OCT 07 1998

P O BOX 159B  
LIBERAL KS 67901

CONSERVATION DIVISION  
WICHITA, KS

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	41.0 %			243.37-
500-306	MILEAGE CHTB MAT DEL OR RETURN	485.14	THI	1.25	606.43
	DISCOUNT-(BID)	41.0 %			249.63-
JOB PURPOSE SUBTOTAL					12,199.01
INVOICE SUBTOTAL					12,199.01
DISCOUNT-(BID)					4,894.12-
INVOICE BID AMOUNT					7,304.89
*KANSAS STATE SALES TAX					244.64
*LIBERAL CITY SALES TAX					54.02
*SEWARD COUNTY SALES TAX					81.03
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>87,704.59</b>

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.





# HALLIBURTON

## HALLIBURTON ENERGY SERVICES

1906-G

CHARGE TO  
 Oxy USA Inc  
 ADDRESS  
 P.O. Box 2528  
 CITY, STATE, ZIP CODE  
 Liberal KS 67905

# ORIGINAL

No.

TICKET

234500 - [ ]

PAGE 1 OF 2

SERVICE LOCATIONS 1. 025540 2. 025535 3. 4.	WELL PROJECT NO A-2	LEASE Commissioners	COUNTY/PARISH Morton	STATE KS	CITY/OFFSHORE LOCATION N Wilburton	DATE 2-16-98	OWNER Sime
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Cheyenne Drlg	RIG NAME/NO. 8	SHIPPED VIA CT	DELIVERED TO Well site	ORDER NO.	
WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION Land			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
			LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
	000-117		818	CONSERVATION DIVISION	41	MILEAGE	126	MT	1	RT	3.65	459.90
	000-119		818	CONSERVATION DIVISION	41	Crew mileage	126	MT	1	RT	2.15	270.90
	001-016		07	CONSERVATION DIVISION	32	Pump Charge	2533	FT	6	HR	1798.00	1798.00
	030-016		07	CONSERVATION DIVISION	32	5. wiper Plug	5 1/2	IN	1	EA	66.00	66.00
	12A	825.205		CONSERVATION DIVISION	32	Guide Shoe	5 1/2	IN	1	EA	133.00	133.00
	24A	815.19251		CONSERVATION DIVISION	32	Insert Float	5 1/2	IN	1	EA	133.00	133.00
	27	815.19311		CONSERVATION DIVISION	32	Sill Ass	1.5	IN	1	EA	87.00	87.00
	40	806.60022		CONSERVATION DIVISION	32	Centralizers	5 1/2	IN	10	EA	70.00	700.00
	320	806.71430		CONSERVATION DIVISION	32	Basket	5 1/2	IN	1	EA	122.00	122.00
	330	890.10802		CONSERVATION DIVISION	32	weld - A	1	1/6	1	EA	18.43	18.43
	313-396			CONSERVATION DIVISION	41	BE - G	1	1/6	1	EA	85.50	85.50
	218-517			CONSERVATION DIVISION	41	550-2im	3	Gal	3	EA	35.25	105.75
	018-303			CONSERVATION DIVISION	41	Clay Fix II	3	Gal	3	EA	30.50	91.50
	018-315			CONSERVATION DIVISION	41	Mud Flush	500	Gal	500	EA	83	415.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X DATE SIGNED Castillo TIME SIGNED \_\_\_\_\_

AM  P.M.

do not require IIC (Instrument Protection)  Not affixed

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			PAGE TOTAL 4485.98
BEAN SIZE	TYPE OF EQUALIZING SUB	CASING PRESSURE		FROM CONTINUATION PAGE(S) 7713.03
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	12199.01
SPACERS	TREE CONNECTION	TYPE VALVE		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 7304.87

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES:** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Jake Slatten	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER D. Mc Lane	EMP # 63601	HALLIBURTON APPROVAL Larry Smith *
---	---	---	----------------	---------------------------------------



HALLIBURTON

ORIGINAL

15-129-21527

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 07 1998

Halliburton Energy Services

CONSERVATION DIVISION  
WICHITA, KS

DATE:02-16-1998      TIME:00:49:05      SERVICE TICKET: 234500  
HUGOTON-25535      BULK TICKET ONLY: S00961

JOB PURPOSE:LONG STRING  
COMPANY TRUCK::7649      DRIVER: D.HAMILTON

CUSTOMER: Oxy USA      LEASE & WELL#:Commissioners A #2

504-282	MIDCON CEMENT PREMIUM PLUS	325	SKS.	18.48	6006.00
507-210	FLOCELE	82	LBS.	2.09	171.38
509-406	CALCIUM CHLORIDE	7	SKS.	46.90	328.30
500-207	SERVICE CHARGES	362	CU FT	1.66	600.92
			TOTAL		7106.60
500-306	WEIGHT: 32343	MILES: 30	TON MILES: 485.14	1.25	606.43
			TOTAL BOOK PRICE OF BULK TICKET:		\$ 7713.03
					<u>4170</u>

500-225 RETURN SERVICE CHARGES \_\_\_\_\_ 20% COST OF RET. MATERIALS  
1.66 \_\_\_\_\_

500-306 WEIGHT:\_\_\_\_\_ RETURN MILES: 30 TON MILES:\_\_\_\_\_ 1.25 \_\_\_\_\_

REGION North America	NWAS Mid Continent	BDA / STATE KS	COUNTY Morton
MBU ID / EMP # L70101 63601	EMPLOYEE NAME D. McHane	PSL DEPARTMENT Zonal Isolation	
LOCATION Liberal	COMPANY Oxy USA Inc	CUSTOMER REP / PHONE	
TICKET AMOUNT 11784.01	WELL TYPE OZ	API / UWI # 15129215270000	
WELL LOCATION Land	DEPARTMENT Zonal Isolation	JOB PURPOSE CODE 035	
LEASE / WELL # Commissioners A-2	SEC / TWP / RNG 2 34S 41W		

HES EMP NAME/EMP#(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) :HRS
B. Tomlinson J1832			
D. Hamilton G 3090			

HES UNIT NUMBERS	FT MILES	HES UNIT NUMBERS	FT MILES	HES UNIT NUMBERS	FT MILES	HES UNIT NUMBERS	FT MILES
38242	126						
52938-75058	126						
52276-7649	30						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Final Packer Insert 5 1/2	1	11
Final Shoe		
Guide Shoe Keg 5 1/2	1	0
Centralizers 5 1/2	10	
Bottom Plug		W
Top Plug 5W 5 1/2	1	
Head O/K 5 1/2	1	C
Packer		
Other Basket 5 1/2	1	0

**MATERIALS**

Treat Fluid _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb. _____
Prop. Type _____	Size _____	Lb. _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	Qty. _____
Perpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	2300	0115	0555	0645

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	14	5 1/2	KB	2533	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole				OCT 07 1998		SHOTS/FT
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				See Job Log

**HYDRAULIC HORSEPOWER**

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET 13.75	Disp.	
	CEMENT LEFT IN PIPE	Reason
		Shoe Joint

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	200	Mid Con Pt	B	2% CC 7/4 #16 Stocel	3.22	11.1
	125	" "	B	" "	1.84	13.2

Circulating _____	Displacement _____	Preflush: Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment Gal - BBI _____	Disp: BBI Gal 61.5
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr Gal BB 2.0 114.5	T.C. 41
		Total Volume Gal - BBI _____	



ORIGINAL

TICKET # 234500  
TICKET DATE 2-16 98

JOB LC 239-5  
 REGION North America  
 NWA STATE Mid Cal rent  
 BDA / STATE K.  
 COUNTY Madison  
 MBU ID / EMP # 61-101 33601  
 EMPLOYEE NAME D. McNamee  
 PSL DEPARTMENT Zonal Isolation  
 LOCATION Liberal  
 COMPANY Oxc USA Inc  
 CUSTOMER REP / PHONE  
 TICKET AMOUNT 11784.01  
 WELL TYPE 02  
 API / UWI # 1512915270000  
 WELL LOCATION Land  
 DEPARTMENT Zonal Isolation  
 JOB PURPOSE CODE 035  
 LEASE / WELL # Commission A-2  
 SEC. TWP / RANG 2 345 41W

HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS
B. Tomlinson	T1232										
D. Hamilton	G3090										

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2300							Called for Job
	0300							Job Ready
	0115							On location Rja on Bottom Circulating
	0130							Set up pump truck
	0340							Start laying down D.P
	0430							D.P out at Hole
	0530							Start Running Csg & Float Equip
	0535							Csg on Bottom
	0538							Hook up PIC & Circulating Iron
	0549							Start Circulating
	0553							Thru Circulating
								Hook up to Pump truck
								Job Procedure Site Long string
	0555	6	114.5	✓		9		Start Lead Cement @ 11.1 #/Gal
	0610	6	41	✓				Start Tail Cement @ 14.8 Gal
	0617							through mixing Cement
	0621							Shut Down / Release Plug
	0622							Wash Pumps & Lines
	0625	6	61.5	✓		9		Start Displacement
	0630							Displacement caught Cmt
	0643	2.5						Slow Down Rate
	0645							Plug Landed
	0646							Release Plug + Float held
								RECEIVED KANSAS CONSERVATION COMMISSION OCT 07 1998 Circulated 10 Bbls to Pit 17 SKS to Pit
								CONSERVATION DIVISION WICHITA, KS
								Thank You For Calling Halliburton
								Danny & Bryan & Crew