

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,621-00-00

ADDRESS Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern LEASE Rickart

ADDRESS 177 E. 11th WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION C NE

DRILLING Cheyenne Drilling 1320 Ft. from North Line and

CONTRACTOR Box 916 1320 Ft. from East Line of

ADDRESS Garden City, Kansas 67846 the NE (Qtr.) SEC 36 TWP 34S RGE 39 (E) W

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3280 PBDT 3274'

SPUD DATE 11-23-82 DATE COMPLETED Waiting on

ELEV: GR 3274.5 DF 3277 KB 3279.5 Pipeline Conn.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

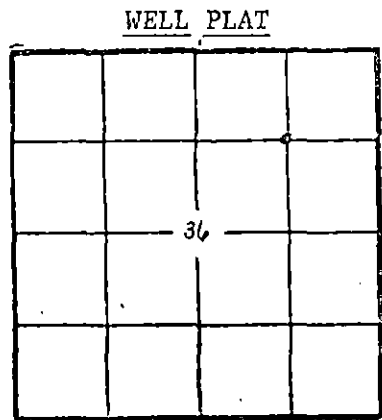
Amount of surface pipe set and cemented 615' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil (Gas) Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of January, 1983.

DENISE GEIST  
STATE NOTARY PUBLIC  
SEWARD COUNTY, KANSAS  
My Appr. Expires 2-26-83

Denise Geist  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-26-83

RECEIVED  
 JAN 28 1983  
 KANSAS CORPORATION COMMISSION  
 SEWARD COUNTY DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

83-0024

SIDE TWO

ACO-1 WELL HISTORY (XXX)

OPERATOR Tom F. Marsh, Inc.

LEASE Rickart

SEC. 36 TWP. 34S RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>XXX Check if no Drill Stem Tests Run.</b>				
Surface Hole	0	615		
Clay, Glorietta Sand	615	1400		
Sand, Shale	1400	1746		
Anhydrite	1746	1754		
Anhydrite, Shale	1754	1910		
Shale	1910	3280	RTD	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8	24#	615'	Lite Class H	200 100	2% CC 1/4# floseal 3% CC
Production		5 1/2	15.5	3280'	Lite 50/50 POZ	500 150	6% gel, 12 1/2# gil 2% gel, 18% salt 12 1/2# gilsonite .75% TIC .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DP	2954-3223

TUBING RECORD

Size	Setting depth	Pecker set at
Waiting on Pipeline Connection		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 gallons 15% acid with 200 ball sealers	2954-3223
120,000 gallons gelled water and 220,000# 20/40 sand	2954-3223

Test Date	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12/14/82	Flowing	.704

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
0	59 bbls.	MCF	0	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold to Panhandle Eastern Pipeline	2954'-3223'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

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Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE 06/30/84

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,621-00-00

ADDRESS P.O. Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline LEASE Rickart

ADDRESS P.O. Box 828 WELL NO. 1

Liberal, KS 67901 WELL LOCATION C NE

DRILLING Contractor Cheyenne Drilling 1320 Ft. from North Line and

CONTRACTOR ADDRESS Box 916 1320 Ft. from East Line of

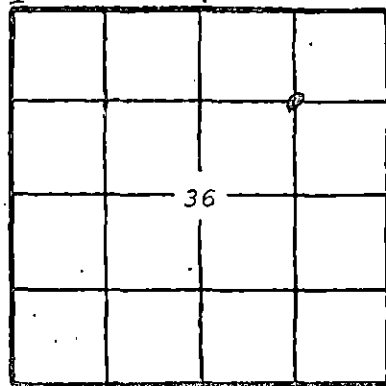
Garden City, Kansas 67846 the NE (Qtr.) SEC 36 TWP 34S RGE 39W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3280' PBSD 3274'

SPUD DATE 11/23/82 DATE COMPLETED 12/14/82

ELEV: GR 3274.5' DF 3277' KB 3279.5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 615' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1983

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

Keith Hill, being of lawful age, hereby certifies that:

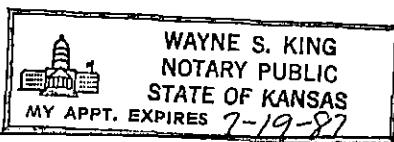
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October

19 83.



Wayne S. King (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Tom F. Marsh, Inc. LEASE Rickart #1 SEC.36 TWP.34S RGE.39W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	surface	615'		
Clay and Glorietta sand	615'	1400'		
Sand and shale	1400'	1746'		
Anhydrite	1746'	1754'		
Anhydrite and shale	1754'	1910'		
Shale	1910'	3280'		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	615'	Lite	200	2% cc, 1/4# flocele
					Class H	100	3% cc
Production	7-7/8"	5-1/2"	15.5#	3280'	50/50 POZ	150	6% gel, 12 1/2# gilsonite 2% gel, 18% salt, 12 1/2# gilsonite, .75% TIC, .2% D-4

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	2954'-3223'

**TUBING RECORD**

Size	Setting depth	Packer set at
1-1/4"	3215.50'	None

**2-3/8" 40.50' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
4500 gallons 15% acid with 200 ball sealers	2954'-3223'
120,000 gallons gelled water and 220,000# 20/40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/24/83	Flowing	704

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	59 MCF	0 %	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Selling to Panhandle Eastern Pipeline	2954'-3223'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

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C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,621-00-00

ADDRESS Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern LEASE RICKART

ADDRESS 117 E. 11th WELL NO. 1

Liberal, Kansas WELL LOCATION C NE

DRILLING Contractor Cheyenne Drilling 1320 Ft. from North Line and

CONTRACTOR ADDRESS Box 916 1320 Ft. from East Line of

Garden City, Kansas 67846 the NE (Qtr.) SEC 36 TWP 34S RGE 39 (W).

PLUGGING Contractor N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 3280 PBDT 3274

SPUD DATE 11-23-82 DATE COMPLETED 12-14-82

ELEV: GR 3274.5 DF 3277 KB 3279.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 615' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		36	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

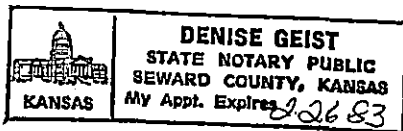
A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 1983.



Denise Geist (Notary Public) Commission

MY COMMISSION EXPIRES: 2-26-83

FEB 7 1983

\*\* The person who can be reached by phone regarding any questions concerning this information. Division Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY x(B)xx

OPERATOR Tom F. Marsh, Inc.

LEASE RICKART

SEC. 36 TWP. 34S. RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.					
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Clay, Glorietta Sand		615	1400		
Sand, Shale		1400	1746		
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Surface	12 1/4	8 5/8	24#	615'	Lite Class H	200 100	2% CC 1/4# floseal 3% CC
Production	7 7/8	5 1/2	15.5	3280	Lite 50/50 POZ	500 150	6% gel, 12 1/2# gilsonite 2% gel, 18% salt 12 1/2# gilsonite, .75% TIC, .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	2954-3223

TUBING RECORD

Size	Setting depth	Packer set at
WAITING ON PIPELINE CONNECTION		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 gallons 15% acid with 200 ball sealers	2954-3223
120,000 gallons gelled water and 220,000# 20/40 sand	2954-3223

Test Date: 12-14-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity .704
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Estimated Production -I.P.	Oil 0 bbls.	Gas 59 MCF	Water % 0 bbls.	Gas-oil ratio N/A	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 2954-3223

Sell to Panhandle Eastern Pipeline