

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: NA

Operator Contact Person: M. L. Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-12-89 12-30-89 12-31-89

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,399 00-00

County Stevens

NE SW SW Sec. 36 Twp. 34S Rge. 39 East West

1250 Ft. North from Southeast Corner of Section

4030 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

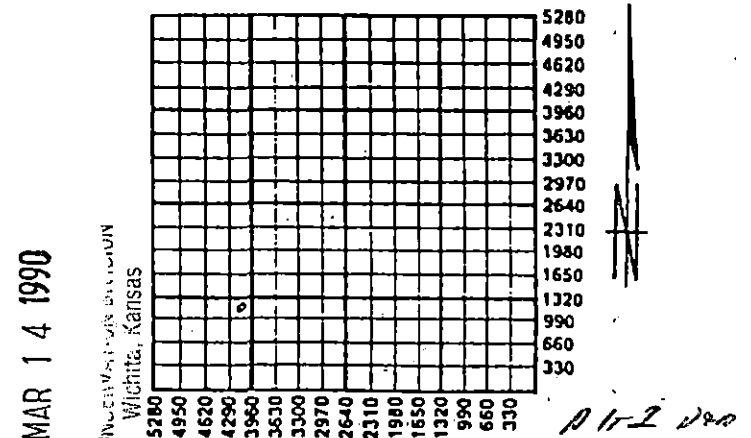
Lease Name RICKART "B" Well # 1

Field Name Voorhees West

Producing Formation NA

Elevation: Ground 3282.7 KB NA

Total Depth 6550 PBDT 0



Amount of Surface Pipe Set and Cemented at 1729 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

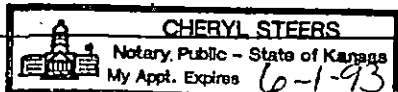
Beverly J. Williams

Title Engineering Technician Date 3-12-90

Subscribed and sworn to before me this 12th day of March, 19 90.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers' Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



INVOICE

REMIT TO: P O BOX 201556 HOUSTON TX 77216

0312

556028
ANADARKO PETROLEUM CORP

BOX 351
LIBERAL KS 67901

PAGE 1

INVOICE DATE

INVOICE NUMBER

TYPE SERVICE
CEMENTING
CEMENT SURFACE C

WELL NAME / JOB SITE	STATE KS	COUNTY / CITY STEVENS	SERVICE FROM LOCATION OLYSSSES KS	SHIPPED VIA DS	CUSTOMER P.O. NO./REF.
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER 12/13/89	CUSTOMER OR AUTHORIZED REPRESENTATIVE PAUL GALLIN	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048213000	CASING CENTR 1500-1999 FT.	SHR	1	925.0000	925.00
049102000	TRANSPORTATION CHMT TON MILE	MT	680	.8000	544.00
049160000	SERVICE CHG CEMENT NATL LAND	CFT	903	1.0800	975.24
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	46	2.4000	110.40
040015000	9909, CEMENT CLASS H	CFT	513	6.8500	3,514.05
045000000	D35, LITEPOZ 3 EXTENDER	CFT	312	2.3000	717.60
045014050	R20, BENTONITE EXTENDER	LBS	2100	.1300	273.00
067005100	S1, CALCIUM CHLORIDE	LBS	2139	.3200	684.48
053704005	PLUG CENG 8-5/8" TOP AL CORE	EA	1	140.0000	140.00
	DISCOUNT - MATERIAL				1,572.00-
	DISCOUNT - SERVICE				786.07-
				SUB TOTAL --	5,635.62
H C	STATE TAX ON			3,757.04	159.67
				AMOUNT DUE --	5,795.29

4890 - 2041

STATE RECEIVED
MAR 14 1990
CONSERVATION DIVISION
Kansas
1272

WITH QUESTIONS CALL 1-800-368-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JAN 13, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.
G A KOESTAD

ORIGINAL

SIDE ONE

CONFIDENTIAL

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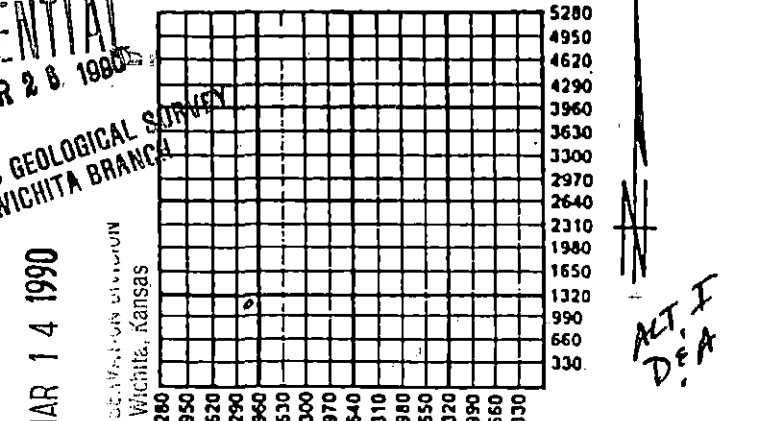
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CONFIDENTIAL
APR 28 1990

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCA

MAR 14 1990

RECEIVED

STATE

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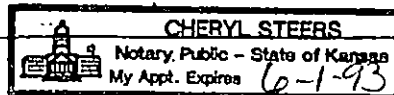
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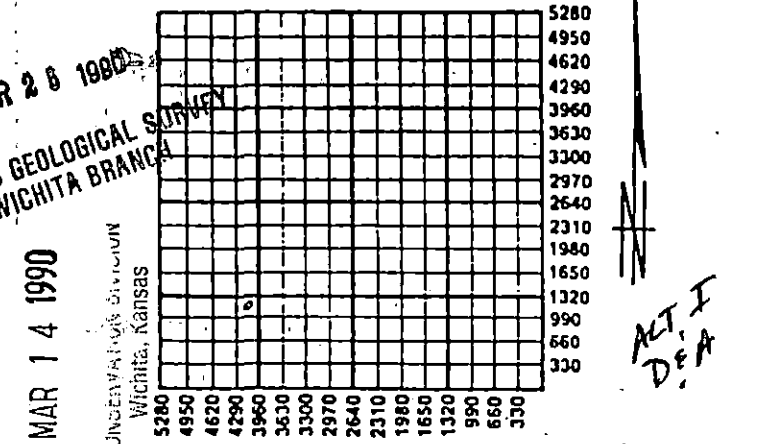
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CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-93

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OIL GAS PRO