

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,620-00-00

ADDRESS P O Box 1869 COUNTY Stevens

Liberal, Ks 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PHONE 316-624-8141 PROD. FORMATION Council Grove

PURCHASER Panhandle Eastern Pipeline LEASE Lightcap

ADDRESS P O Box 1348 WELL NO. 1

Kansas City Mo 64141 WELL LOCATION

DRILLING Contractor Cheyenne Drilling 1320 Ft. from South Line and

CONTRACTOR ADDRESS P O Box 916 200 Ft. from East Line of

Garden City, Ks 67846 these (Qtr.) SEC34 TWP34S RGE 39W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 3335 PBD 3252

SPUD DATE 12-2-82 DATE COMPLETED 12-22-82

ELEV: GR 3328 DF 3330 KB 3333

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

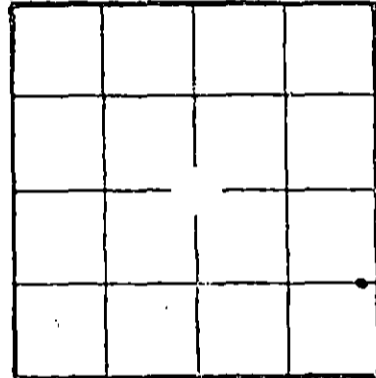
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 592' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC   
KCS   
SWD/REP   
PLG.   
NGPA

A F F I D A V I T

Roger D. Brown, being of lawful age, hereby certifies that:

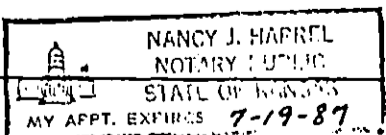
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Roger D. Brown*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1983.

*Nancy J. Hafrel*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 23 1983  
9-23-1983  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Tom F. Marsh, Inc. LEASE Lightcap SEC. 35 TWP. 34S RGE. 39W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
Show geological markers, logs run, or other descriptive information.						
XXX Check if no drill stem test run /						
Surface Hole			0	592		
Red Bed, Shale			592	1210		
Glorietta			1210	1492		
Shale			1492	1720		
Anhydrite			1720	1747		
Shale			1747	2968		
Shale, Dolomite			2968	3085		
Shale			3085	3335	RTD	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24#	592	Lite Class H	200 100	2% CC 3% CC
Production	7-7/8	5 1/2	15.5# 14#	3327'	Lite 50/50 Poz	500 150	6% gel, 12 1/2# Kol 2% gel 18% salt 12 1/2# Kolite, .75% TIC, .2% D-46

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	2986-3219

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	3251	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 4500 gallons 15% acid with 200 ball sealers	2986-3219
Fracked with 110,000 gallons gelled water and 220,000# 20/40 sand	2986-3219

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on pipeline connection		.713

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0.0 bbl.	108 bbl.	100 % 20 bbl.	.00 CFPS

Disposition of gas (vented, used on lease or sold)

Sell to Panhandle Eastern Pipeline

Perforations

2986-3219'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

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Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE 06/30/84

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,620-00-00

ADDRESS P.O. Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline LEASE Lightcap

ADDRESS P.O. Box 828 WELL NO. 1

Liberal, Kansas 67901 WELL LOCATION

DRILLING Contractor Cheyenne Drilling 1320 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 916 200 Ft. from East Line of

Garden City, Kansas 67846 the SE (Qtr.) SEC 34 TWP 34S RGE 39

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 3335' PBD 3252'

SPUD DATE 12/02/82 DATE COMPLETED 12/22/82

ELEV: GR 3328' DF 3330' KB 3333'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 592' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	34		

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

RECEIVED STATE CORPORATION COMMISSION

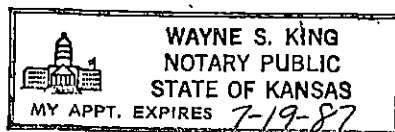
OCT 28 1983

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October, 19 83.



MY COMMISSION EXPIRES:

Wayne S. King (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Tom F. Marsh, Inc. LEASE Lightcap #1 SEC. 34 TWP. 34S RGE. 39W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	surface	592'		
Red bed and shale	592'	1210'		
Glorietta	1210'	1492'		
Shale	1492'	1720'		
Anhydrite	1720'	1747'		
Shale	1747'	2968'		
Shale and dolomite	2968'	3085'		
Shale	3085'	3335'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	592'	Lite	200	2% cc
					Class H	100	3% cc
Production	7-7/8"	5-1/2"	14# 15.5#	3327'	Lite	500	6% gel, 12½# Kolite
					50/50 POZ	150	2% gel, 18% salt, 12½# Kolite, .75% TIC,

**LINER RECORD**

**PERFORATION RECORD** -2% D-46

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A			3	DP	2986'-3219'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3251'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
4500 gallons 15% acid with 200 ball sealers	2986'-3219'
110,000 gallons gelled water and 220,000# 20/40 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/24/83	Flowing	.713

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	108 MCF	100% 20 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Selling to Panhandle Eastern Pipeline	2986'-3219'

SIDE ONE

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C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5262 EXPIRATION DATE June 30, 1983

OPERATOR Tom F. Marsh, Inc. API NO. 15-189-20,620-00-00

ADDRESS P.O. Box 1869 COUNTY Stevens

Liberal, Kansas 67901 FIELD Panoma

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Council Grove

PHONE 316-624-8141

PURCHASER Panhandle Eastern Pipeline LEASE Lightcap

ADDRESS P.O. Box 1348 WELL NO. 1

Kansas City, MO 64141 WELL LOCATION

DRILLING Cheyenne Drilling 1320Ft. from South Line and

CONTRACTOR CONTRACTOR 200 Ft. from East Line of

ADDRESS P.O. Box 916 theSE (Qtr.) SEC34 TWP34S RGE 39

Garden City, Kansas 67846

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3335 PBD 3252

SPUD DATE 12-2-82 DATE COMPLETED 12-22-82

ELEV: GR 3328 DF 3330 KB 3333

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 592' DV Tool Used? No

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A F F I D A V I T

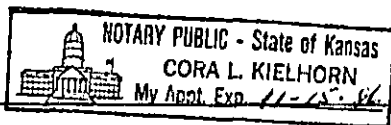
Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March

19 83 .



MY COMMISSION EXPIRES:

Cora L. Kielhorn (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR. 22 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR

Tom F. Marsh, Inc.

LEASE

Lightcap

ACO-1 WELL HISTORY XX (E) XX

SEC. 35 TWP. 34S RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>XXX Check if no Drill Stem Tests Run.</p>						
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If additional space is needed use Page 2, Side 2

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2	8 5/8	24#	592	Lite Class H	200 100	2% CC 3% CC
Production	7 7/8	5 1/2	15.5# 14#	3327	Lite 50/50 POZ	500 150	6% gel, 12 1/2# kol 2% gel, 18% salt 12 1/2# kolite, .75% TIC, .2% D-46

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	2986-3219

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3251	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 4500 gallons 15% acid with 200 ball sealers	2986-3219
Fraced with 110,000 gallons gelled water and 220,000# 20/40 sand	2986-3219

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on Pipeline Connection		
Estimated Production -I.P.	OH Gas	Water %
Disposition of gas (wanted, used on lease or sold)	bbbls. MCF	bbbls. CFPB
Sell to Panhandle Eastern Pipeline	Perforations	2986-3219'

TYPE

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ACQ-1 WELL HISTORY

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PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

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ELEV: GR 3328 DF 3330 KB 3333

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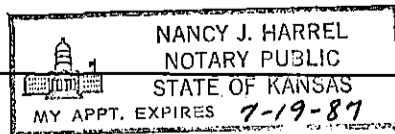
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SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1983.

Nancy J. Harrel (NOTARY PUBLIC)

MY COMMISSION EXPIRES:



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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Tom F. Marsh, Inc. LEASE Lightcap SEC, 35 TWP, 34S RGE, 39(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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LINER RECORD

PERFORATION RECORD

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			3	DP	2986-3219

TUBING RECORD

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Waiting on pipeline connection		713

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Disposition of gas (vented, used on lease or sold)	Perforations
Sell to Panhandle Eastern Pipeline	2986-3219'