

15-119-00058-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Meade County, Sec. 29 Twp. 33 Rge. 29 (E) W (W)

Location as "NE/CNW/SW" or footage from lines C SE/4 of SW/4

Lease Owner Anadarko Production Company

Lease Name Behnke Well No. 01

Office Address Box 351 Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-7 19 57

Application for plugging filed 6-13 19 69

Application for plugging approved 6-16 19 69

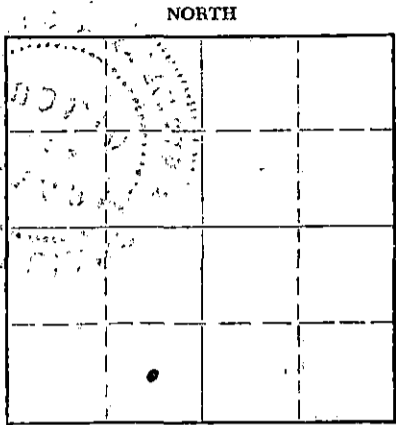
Plugging commenced 7-22 19 69

Plugging completed 7-22 19 69

Reason for abandonment of well or producing formation non-economical

If a producing well is abandoned, date of last production Morrow zone Dec. 19 62

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar Eves

Producing formation Morrow Mississippi Depth to top 5782 Bottom 5889 Total Depth of Well 5960 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow	Oil	5782	5808	8 5/8"	1647	None
Mississippi	Oil	5889	5894	5 1/2"	5960	2715

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

BP set @ 5903'.
Brown Dual Comp. Pkr. set @ 5848' (not recovered).
Mixed 20 sacks cement & pumped plug to 5600'.
Filled hole w/mud to 900'.
Spotted 35 sacks of cement from 900' - 800'.
Filled hole w/mud to 45'.
Spotted 15 sacks of cement from 45' - 0'.
Plugging completed at 5:00 P.M. 7-22-69.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service

Address 102 W. Walnut Liberal, Kansas 67901

STATE OF Kansas, COUNTY OF Seward, ss.
V. K. Downey (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

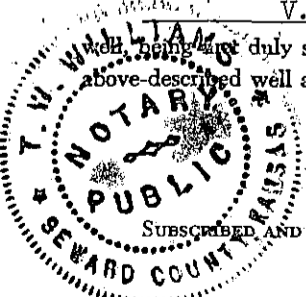
(Signature) [Signature]

Box 351 Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 19 69

My Commission Expires April 28, 1971

[Signature] Notary Public.



My commission expires _____

DRILLER'S LOG

WELL NAME: Hainke #1 WELL LOCATION: 1980 ft. East of West line,
and 600 ft. North of North line, (S 33 E 34) Sec. 29, Twp. 33S, Rge. 2E,
Neade County, Kansas. Elevation: 2609 ft. G.L.

COMPANY: Panhandle Eastern Pipe Line Company, Box #979, Liberal, Kansas

CONTRACTOR: Earl F. Waterfield Drilling Company, 515 Union Center Bldg., Wichita, Kansas

DRILLING COMMENCED: 8/20/57

PRODUCTION INFORMATION: 100.5 bbl/d

DRILLING COMPLETED: 7/23/57

GOR: 12,396 cf/bbl oil

WELL COMPLETED: 8/7/57

WELL CONNECTED:

SOURCE OF DATA: Driller's Report

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ROTARY LOG

Description of Formation	Top	Bottom
Sand and Clay	0	300
Sand and Pan Gravel	300	300
Sand and Red Bed	300	845
Red Bed and Shale	845	1030
Red Bed	1030	1412
Red Bed w/streaks Anhydrite	1412	1603
Red Bed w/streaks Limestone	1603	1689
(Got 16 1/2" of 3-5/8" surface casing w/50 sacks cement)		
Anhydrite	1689	2012
Shale w/line streaks	2012	2035
Shale & Shale	2035	2160
Anhydrite	2160	2190
Shale & Limestone	2190	2580
Dolomite & Limestone	2580	2580
Shale & Limestone	2580	2713
Anhydrite & Chert	2713	2718
Limestone & Shale w/streaks chert	2718	2837
Limestone and Shale	2837	2930
Chalky limestone	2930	2978
Cherty limestone & Shale	2978	3138
Cherty limestone w/streaks of chert	3138	3194
Chalky limestone and Shale	3194	3213
Limestone Shale w/streaks of chert	3213	3285
Chalky limestone & Shale	3285	4155
Shale	4155	4200
Limestone & Shale	4200	4452
Limestone & Streaks of Shale	4452	4794
Limestone & Shale	4794	4794
Limestone	4794	5016
Limestone & Shale	5016	5077
Chalk	5077	5210
Limestone	5210	5275
Limestone & Shale	5275	5789
Limestone Shale & Sand	5789	5800
Shale & Limestone	5800	5890
Limestone	5890	5923
Limestone w/streaks of shale	5923	5980 TD

FORMATIONS	Tops
Spider	2120
Winfield	2795
Lawanda	2855
Wetford	3032
Rebec	4103
Cherokee	5189
Harrow Shale	5130
Harrow Sand	5774-5810
Harrow Sand	5820-5847
Mississippian	5867
Mississippian Limestone	5885-5897

*Producing Formation(s)

PERFORATIONS:

5913-5918; Bridge plug @ 5904;
5919-5924; bridge plug @ 5920;
5903-5908; 5782-5800. Drove
plug at 5820 to 5903.

WELL TREATMENT RECORD:

1/500 gals M. - 7/27/57
1/500 gals M. - 7/28/57
1/1000 gals 15% - 7/29/57
2/1000 gals free without sand,
17,000 gals w/10,000 sand, &
flushed w/5922 gals - 8/2/57.