

SIDE ONE

Revised 5/23/01

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742
Name: Texaco E & P, Inc.
Address P.O. Box 2700

City/State/Zip Pampa, TX 79066-2700

Purchaser: Williams Field Services
Operator Contact Person: Sylvia Porter
Phone (806) 669-8456
Contractor: Name: Allen Drilling Co.
License: 5418

Wellsite Geologist: Phil Schreiner

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
9-16-95 9-19-95 10/7/95
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21959-00-08

County Stevens

 C NE Sec. 35 Twp. 33S Rge. 35 X E/W

3960 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name G. H. Schweitzer Well # 35-2
Hugoton

Producing Formation Herrington, Krider, Winfield

Elevation: Ground 2997' KB 3007.5'

Total Depth 2900' PBTB 2852'

Amount of Surface Pipe Set and Cemented at 617' 620 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan add 1 4-3-96
(Data must be collected from the Reserve Pit) RV

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

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STATE CORPORATION COMMISSION
DEC 26 1995
WICHITA, KANSAS

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark W. De... FOR DER, JR.

Title Operations Manager Date 12-21-95

Subscribed and sworn to before me this 22nd day of December 19 95

Notary Public Merle W. Serrell

Date Commission Expires 2-23-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Texaco E & P Inc. Lease Name G. F. Schweitzer Well # 35-2
 Sec. 35 Twp. 33S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datums Sample
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No Name Top Datum
 Electric Log Run (Submit Copy.) Yes No See Attached

List All E.Logs Run:
 Dual Induction/Compensated Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	617'	See Att.		
Production	7-7/8"	4-1/2"	10.5#	2899'	See Att.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2674' - 2693'	2500 Gal. 15% HCL acid with	
1	2704' - 2712'	758 bbl. 20# gel, 135,860#	
1	2742' - 2768'	12/20 Brady sand	
1	2790' - 2816'		

TUBING RECORD Size 2-3/8" Set At 2816 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. Production 11-8-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		85		40			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____ Production Interval 2674' - 2816'

ORIGINAL

G. H. SCHWEITZER #35-2
API #15-189-21959
Sec. 35-33S-35W
Seward County, Kansas

Formation Tops and Datum
(KB Elevation +3007.5')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Herrington	2674'	+333.5
Upper Krider	2704'	+303.5
Lower Krider	2742'	+265.5
Winfield	2790'	+217.5

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COMMISSIONER KANSAS SIGN

G. H. SCHWEITZER #35-2

API #15-189-21959

Sec. 35-33S-35W

Seward County, Kansas

ORIGINAL

Cementing Data

8-5/8" Surface Casing Cement - Dowell Schlumberger Inc. - Invoice #0312-7533

225 sacks 35/65 Poz/C, 6% D20, 2% S1, 1/4#/sk D29

150 sacks Class C, 2% S1, 1/4#/sk D29

Circulated approximately 35 bbls. to surface

4-1/2" Production Casing Cement - Dowell Schlumberger Inc. - Invoice #0312-7553

325 sacks Class C, 3% CC, 1/4# Flocele

200 sacks Class C, 1/4# sk Flocele

Circulated approximately 6 bbls. to surface

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WICHITA, KANSAS

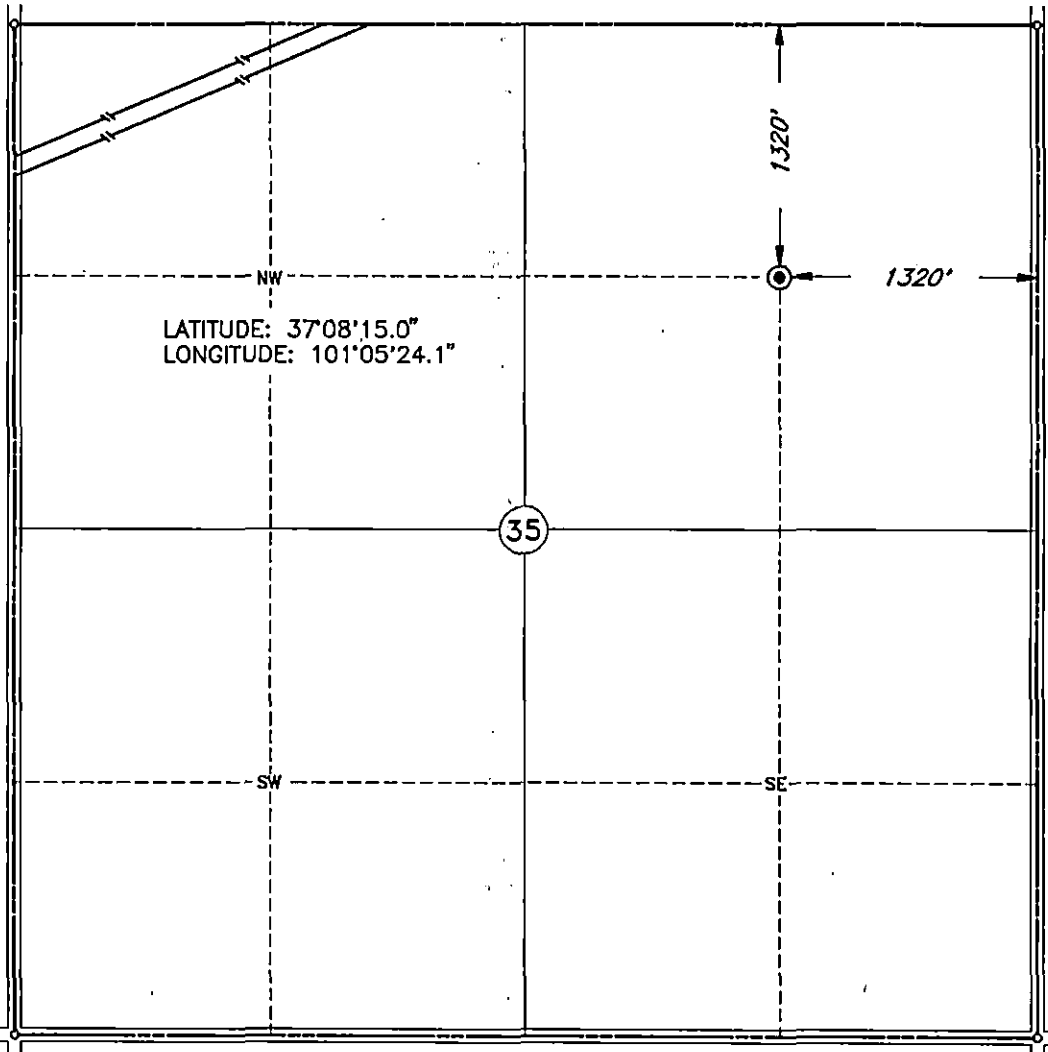
TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

Surveying and Mapping for the Energy Industry

1307 NORTH HOBART • PAMPA, TEXAS 79065
 TELEPHONES: PAMPA (806) 665-7218 • PAMPA FAX # (806) 665-7210 • WATTS LINE (800) 658-6382

ORIGINAL

STEVENS County, Kansas
 1320' FNL & 1320' FEL Section 35 Township 33S Range 35W 6th P.M.



Scale: 1" = 1000'

Date Staked: 7-12-95

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed.

Review this plot and notify us immediately of any possible discrepancy.

Operator: TEXACO E&P, INC.

Lease Name: SCHWEITZER

Well No.: 2

ELEVATION:
2947' GR
 STATE SURVEYING COMMISSION

Topography & Vegetation PASTURE

Reference Stakes or Alternate Location

Good Drill Site? YES Stakes Set

DEC 26 1995

STATE SURVEYING COMMISSION
 KANSAS

Best Accessibility to Location FROM COUNTY ROAD EAST OF LOCATION

Distance & Direction

from Hwy Jct or Town FROM HWY. 270 & 51 ON EAST EDGE OF HUGOTON GO EAST 14 MILES ON HWY. 270 & 51; THENCE SOUTH 2 MILES TO N/E CORNER OF SECTION 35.



CERTIFICATE:

I, V. LYNN BEZNER a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

V. Lynn Bezner
 Kansas Reg. No. 1059

Schlumberger

Dowell

REMIT TO: P O BOX 201556
HOUSTON TX 77216

INVOICE

0312

633668
TEXACO SERVICES INC 239382138

P O BOX 2700
PAHFA TX 79066

ORIGINAL

INVOICE DATE

09/30/95

PAGE

INVOICE NUMBER

03-12-7538

TYPE SERVICE

CEMENTING
CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
SCHWEITZER #35-2	KS	STEVENS	ULYSSES	DOWELL	H80 192081
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 35-33S-35W 433 1977			09/16/95	RICHARD STEVENSON	

ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	LIST PRICE	LIST AMOUNT	% OFF	NET PRICE	NET AMOUNT
102071010	CSNG CMNT 501-1000' 1ST 8 HR	BHR	1	840.0000	840.00	60.0	336.0000	336.00
048601000	CEMENT HEAD RENTAL	JOB	1	70.0000	70.00	60.0	28.0000	28.00
049102000	TRANSPORTATION CMNT TON MILE	MI	866	1.0000	866.00	60.0	.4000	346.40
049100000	SERVICE CHG CEMENT MATL LAND	CFT	409	1.3600	556.24	60.0	.5440	222.50
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	159.0000	159.00	60.0	63.6000	63.60
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	48	2.9500	141.60	60.0	1.1800	56.64
102171000	DUST SOCKS	EA	1	56.0000	56.00	60.0	22.4000	22.40
040003000	D903 , CEMENT CLASS C	CFT	297	9.0600	2,690.82	60.0	3.6240	1,076.33
101545000	D132 , LITEPOZ	CFT	79	4.3900	346.81	60.0	1.7560	138.72
045014050	D20, BENTONITE EXTENDER	LBS	1200	.1700	204.00	60.0	.0680	81.60
067005100	S1,CALCIUM CHLORIDE	LBS	682	.4000	272.80	60.0	.1600	109.12
044003025	D29, CELLOPHANE FLAKES	LBS	94	1.7700	166.38	60.0	.7000	66.55
053003085	INSERT DRIFICE FILL 8-5/8"	EA	1	360.0000	360.00	60.0	144.0000	144.00
056011085	CENTR REG 8-5/8, B DIA 12"	EA	1	82.0000	82.00	60.0	32.8000	32.80
056702085	PLUG CEMG 8-5/8" TOP PLASTIC	EA	1	109.0000	109.00	60.0	43.6000	43.60

6,920.65 60.0 SUB TOTAL -- 2,768.26

M C STATE TAX ON 2,023.12 99.14
M F C LOCAL TAX ON 2,023.12 20.23

AMOUNT DUE -- 2,887.63

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WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE OCT 30, 1995

THANK YOU. WE APPRECIATE YOUR BUSINESS.

** WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION **

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 03-12-753B	DATE 9-16-95
STAGE DS	DISTRICT Ulysses KS 03-12

DS-496-A. PRINTED IN U.S.A.

WELL NAME AND NO. Schweitzer #35-2	LOCATION (LEGAL) SRC 35-35-35W	RIG NAME: Allen # 2
FIELD-POOL Hugoton	FORMATION SURFACE	WELL DATA:
COUNTY/PARISH STEVENS	STATE KS	API. NO.
NAME TEXACO	ORIGINAL	
AND		
ADDRESS		
ZIP CODE		
SPECIAL INSTRUCTIONS SAFELY Cement 8 5/8" casing with 22SSK of Lead cement and 150 sks of Tail cement As directed by customer		

BIT SIZE 12 1/4	CSG/Liner Size	BOTTOM	TOP
TOTAL DEPTH	WEIGHT	24	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	1027	
MUD TYPE	GRADE	J-55	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	RD	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	41	TOTAL
MUD VISC.	Disp. Capacity	373	

NOTE: Include Footage From Ground Level To Head In Disp. Capacity	Float	TYPE Insert Float Valve	DEPTH	STAGE TOOL	DEPTH
	SHOE	TYPE CMT NOSE	DEPTH		
Head & Plugs	<input checked="" type="checkbox"/> TBG	<input type="checkbox"/> D.P.	SQUEEZE JOB		
<input type="checkbox"/> Double	SIZE	TOOL	TYPE		
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT		DEPTH		
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE		TAIL PIPE: SIZE	DEPTH	
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD		TUBING VOLUME	Bbls	
TOP <input type="checkbox"/> OR <input type="checkbox"/> CW	<input type="checkbox"/> NEW <input type="checkbox"/> USED		CASING VOL. BELOW TOOL	Bbls	
BOT <input type="checkbox"/> OR <input type="checkbox"/> CW	DEPTH		TOTAL	Bbls	
			ANNUAL VOLUME	Bbls	

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	LIFT PRESSURE 222 PSI	CASING WEIGHT + SURFACE AREA (3.14 x R ²)
PRESSURE LIMIT 500 OVER PSI	BUMP PLUG TO 1100 PSI	
ROTATE RPM	RECIPROCATATE FT	No. of Centralizers 1

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM.	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0230											
0255		2350					H₂O	8.33			
0257		Ø	20		5.8		H₂O	8.33			
0301		150	83	20	5.8		CMT	12.2			
0316		150	34	103	5.7		CMT	14.9			
0322				137							
0325		Ø	37.5		6.5		H₂O	8.33			
0331		230		31.5	6.5		H₂O	8.33			
0332				37	2.1		H₂O	8.33			
0333		1100		38							
0334											

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
			BBLs	DENSITY	BBLs	DENSITY	
1.	2250	2.1	35/65 Port/C + 6% D20 + 2% S1 + 1/4 #/SK D29			84	122
2.	150	1.32	Class C + 2% S1 + 1/4 #/SK D29			35.2	14.8
3.							
4.							
5.							
6.							

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN:
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Sun. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	35 Bbls.
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	38 Bbls
Washed Thru Parts <input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT <input type="checkbox"/>	<input type="checkbox"/> WIRELINE	
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR
			Richard Stevenson		Russ Wagstaff

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 23-12-7553
 DATE: 9-18-95
 STAGE: DS DISTRICT: 12115555, KS

DS-486-A PRINTED IN U.S.A.

WELL NAME AND NO.: Schweitzer G.F. #35-2
 LOCATION (LEGAL): Sec 35-335-354
 FIELD-POOL: Hugoton
 COUNTY/PARISH: STEVENS
 STATE: KS
 API. NO.:

RIG NAME: Allen #2
 WELL DATA:
 BIT SIZE: 4 1/2" CSG/Liner Size: 4 1/2"
 TOTAL WT: 2900 WEIGHT: 10.5
 ROT CABLE: FOOTAGE: 2909'
 MUD TYPE: GRADE: 555
 BHST: THREAD: 8ed
 MUD DENSITY: LESS FOOTAGE SHOE JOINT(S): 4.3
 MUD VISC.: Disp. Capacity: 45.5

NAME: Texaco
 AND:
 ADDRESS:
 ZIP CODE:

ORIGINAL

SPECIAL INSTRUCTIONS:

NOTE: Include Footage From Ground Level To Hoop In Disp. Capacity
 Float: TYPE: Insert Float valve DEPTH: 2866
 SHOE: TYPE: cmf nose DEPTH: 5909
 Head & Plugs: Double, Single, Swage, Knockoff, TOP OR BOTTOM, SIZE, WEIGHT, GRADE, THREAD, NEW OR USED, DEPTH
 SQUEEZE JOB: TYPE, DEPTH, TAIL PIPE: SIZE, DEPTH, TUBING VOLUME, CASING VOL. BELOW TOOL, TOTAL, ANNUAL VOLUME

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE: 1922 PSI CASING WEIGHT ÷ SURFACE AREA (8.14 x R²)
 PRESSURE LIMIT: 1280 PSI BUMP PLUG TO: 1280 PSI
 ROTATE: RPM RECIPROCATATE FT No. of Centralizers

JOB SCHEDULED FOR TIME: ASAP DATE: 9-18-95
 ARRIVE ON LOCATION TIME: 730 DATE: 9-18-95
 LEFT LOCATION TIME: 2300 DATE: 9-18-95

TIME	PRESSURE		VOLUME PUMPED bbl		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								
2053	0	20			5.7	H2O		PRE-JOB SAFETY MEETING
2057	360	159			5.7	cmf	11.3	start H2O ahead
2110	180		78		5.9	cmf	11.5	start load cmf.
2124	130	47			4	cmf	14.8	psi check
2133	140		36		4	cmf	14.8	start tail cmf.
2135	0							psi check
2139	0	45.5			6	H2O		shutdown washpump lines deep top plug
2140	110		10		6	H2O		start displacement
2142	260		20		6			psi check
2144	510		30		6			" "
2145	610		38		2.2			" "
2146	560		40		2.2			lower rate
2148	710		45		2.2			cmf to surface
2149	1280		46		2.2			psi check
2151								bump top plug
								bleed psi of check float & holding
								END JOB

REMARKS:

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED		
			STATE	RECEIVED	BBLS	DENSITY	
1.	325	2.75	class C + 3% D79 + 4% D29	STATE	RECEIVED	159	11.5
2.					COMPUTATION		
3.	200	1.32	class C + 4% D29			47	14.8
4.					DEF: 2.6 1005		
5.							
6.							

BREAKDOWN FLUID TYPE: VOLUME, DENSITY, PRESSURE
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST: YES NO
 Cement Circulated To Surf. YES NO
 BREAKDOWN: PSI, FINAL, PSI, DISPLACEMENT VOL. 45.5 Bbls
 TYPE OF WELL: OIL, GAS, STORAGE, INJECTION, BRINE WATER, WILDCAT
 Washed Thru Perfs: YES NO TO FT. MEASURED DISPLACEMENT
 PERFORATIONS: TO TO TO TO
 CUSTOMER REPRESENTATIVE: Dickie Collins
 DS SUPERVISOR: James Esquivel