

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company
ADDRESS P. O. Box 351
Liberal, Kansas 67901

API NO. 15-175-20,583-00-00
COUNTY Seward
FIELD Shuck

**CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION Morrot
LEASE HITCH "J"

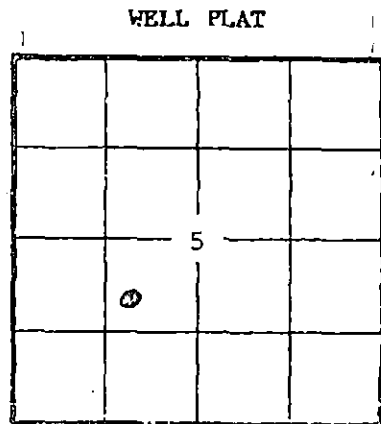
PURCHASER To be determined
ADDRESS

WELL NO. 1

DRILLING CONTRACTOR Johnson Drilling Co., Inc
ADDRESS 3535 NW 58th Street, Shute 710
Oklahoma City, Oklahoma 73112

WELL LOCATION 1800' FWL & 1900' ESL
1800 Ft. from West Line and
1900 Ft. from South Line of
the SW/4 SEC. 5 TWP. 33S RGE. 34W

PLUGGING CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 6350' PBSD 5875'

SPUD DATE 1/18/82 DATE COMPLETED 2/27/82

ELEV: GR 2893' DF 2903' KB 2904'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1667 DV Tool Used? No

AFFIDAVIT

RECEIVED STATE CORPORATION COMMISSION

STATE OF KANSAS, COUNTY OF SEWARD, SS, APR 2 1982
Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE HITCH "J" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82

(S) Beverly J. Williams
NOTARY PUBLIC

MY COMMISSION BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Expires November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Surface, Clay & Sand | 0' | 440' | | |
| Redbed and Shale | 440' | 1060' | | |
| Shale & Sand | 1060' | 1660' | | |
| Anhydrite | 1660' | 1670' | | |
| Shale | 1670' | 2717' | | |
| Lime and Shale | 2717' | 6350' | | |

RELEASED
MAR 09 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------|------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 1667' | Pozmix Common | 600 200 | 4% Gel 3% CaCl |
| Production | 7-7/8" | 4-1/2" | 10.5# | 6320' | Lite-wate Pozmix | 75 200 | .05% CFR-2 .05% CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 2 | .46 | 6148-52' |
| TUBING RECORD | | | 2 | .46 | 6112-28' |
| | | | 2 | .46 | 5904-10 |
| Size | Setting depth | Pecker set at | | | |
| 2-3/8" | 5810' | | 2 | .46 | 5822-34' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| A/500 gals 7.5% MCA . | 6148-52' |
| A/3000 gal 7.5% + 40 BS. | 6112-28' |
| A/1000 gals 15% MCA. F/7000 gals foamed 2% KCl wtr + 7500 gals 70% foamed 15% HCl. | 5904-10' |
| A/1200 gals 7-1/2% MCA + 30 BS. F/30000 gals 70% foamed 2% KCl wtr, 36,250# 20/40 sand. | 5822-34' |

| | | |
|--|---|-----------------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| SI for Pipeline | Flowing | -0- |
| RATE OF PRODUCTION PER 24 HOURS | Oil -0- bbls. | Gas 1900 MCF |
| | Water % -0- bbls. | Gas-oil ratio -0- CFPD |
| Disposition of gas (vented, used on lease or sold) | | Perforations 5822-34' (Morrow) |
| To be sold | | |