

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,423-A-00-01
County Seward
C SW SE Sec. 8 Twp. 33S Rge. 34 X East West
660 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Hitch "H" Well # 1H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2895 KB NA
Total Depth 2890 PBD 2850

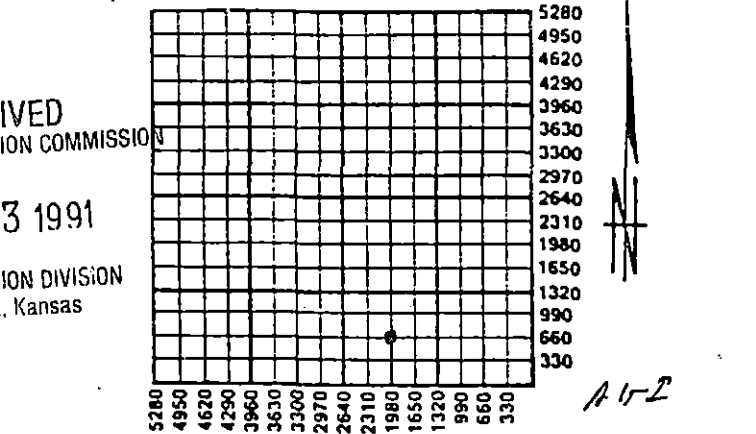
Operator: License # 6598
Name: APX Corporation
Address P.O. Box 351
City/State/Zip Liberal, Kansas 67905-0351
Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)
Operator Contact Person: J. L. Ashton
Phone (316) 624-6253

Contractor: Name: Dunham Well Service
License: Not Applicable
Wellsite Geologist: NA

Designate Type of Completion
 New Well X Re-Entry Workover
X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator: Anadarko Petroleum Corporation
Well Name: Hitch "H" No. 1
Comp. Date 11-27-79 Old Total Depth 6273

Drilling Method:
 Mud Rotary Air Rotary X Cable
10-12-90 10-17-90 1-19-91
Spud Date Date Reached TD Completion Date

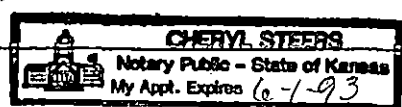


Amount of Surface Pipe Set and Cemented at 1666 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx. cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 4-1-91
Subscribed and sworn to before me this 1st day of April
19 91.
Notary Public Cheryl Steers
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name APX Corporation Lease Name Hitch "H" Well # 1H
 Sec. 8 Twp. 33 Rge. 34 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Blaine	874	949
Cedar Hills	1176	1299
Stone Corral	1582	1694
Chase	2602	NA
Council Grove	NA	NA
TD		2895

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1666	Pozmix & Common	800	4% gel 2% cc 3% cc
Production	7 7/8	4 1/2	10.5	3384	Lite-Wate & Pozmix	650	.05% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2689-2723	A/13,600 gals 50 Qual N2-28% stable gelled fe acid. A/3860 gals 50 Qual N2-28% fe acid.	2689-2723
2	2642-76, 2611-19	A/16,800 gals 50 Qual N2-28% stable gelled fe acid. A/4770 gals 50 Qual N2-28% fe acid.	2611-2676

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production 2-12-91 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil - Bbls. Gas 537 Mcfd Water - Bbls. Gas-Oil Ratio - Gravity -

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____
 Production Interval 2611-2723 O.A.

