

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission; 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-175-20,680-00-00

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Husky Oil Company LEASE Hitch "I"

ADDRESS 6060 S. Willow Drive WELL NO. 4

Englewood, Colorado WELL LOCATION

DRILLING Gabbert-Jones, Inc. 1320 Ft. from North Line and

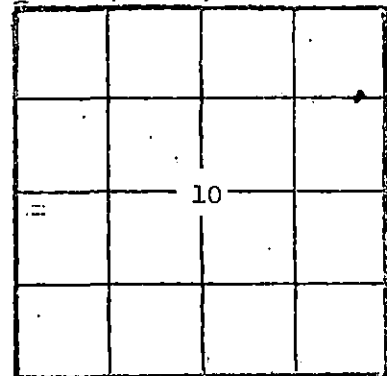
CONTRACTOR CONTRACTOR ADDRESS 830 Sutton Place 330 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 33 SRGE 34 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 6315 PBTD 6205

SPUD DATE 2/22/83 DATE COMPLETED 5/6/83

ELEV: GR 2884 DF 2897 KB 2898

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1652 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

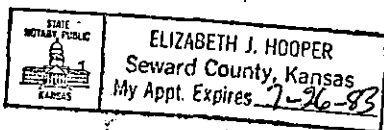
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Paul Campbell

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May, 1983.

19 83



Handwritten signature of Elizabeth J. Hooper, Notary Public

MY COMMISSION EXPIRES: 7/26/83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 19 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand-Redbed	0'	715'	Welex ran Compensated Density Dual Spaced Neutron Log, Dual Inducti Guard Log, and Contact Caliper Log.	
Sand-Redbed-Anhydrite	715'	1655'		
Shale	1655'	1916'		
Shale-Lime	1916'	2359'		
Lime-Shale	2359'	6315'		
TD	6315'			

RELEASED

JUN 10 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1652	Poz Common	600 200	4% Gel 2% CaCl 2% CaCl
Production	7-7/8	5-1/2	15.5#	6314	Litewate SS Poz	75 150	.75% TF-4 .5% TF-4

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6214-31
TUBING RECORD			4	.41	6118
Size	Setting depth	Packer set at			
2-3/8	6198	---	2	.41	6166-76

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2500 gal 15% MSR-100				6118 Sq'd w/25 sxs 6214-31 LWL cmt.	
1000 gal 7-1/2% Spearhead				6166-76	
1000 gal 7-1/2% Spearhead				6166-76	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5/11/83		Pumping		.39.3	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	10	1885	% trace	18,850	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			6166-76		