

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,566 -00-00

ADDRESS P. O. Box 351
Liberal, Kansas 67901

COUNTY Seward

FIELD Shuck

**CONTACT PERSON Mr. Paul Gatlin
PHONE 316-624-6253

PROD. FORMATION Chester

LEASE GROSSARDT "A"

PURCHASER To be Determined

WELL NO. 1

ADDRESS

WELL LOCATION C NE SE

DRILLING Johnson Drilling Co., Inc.

660 Ft. from East Line and

CONTRACTOR

1980 Ft. from South Line of

ADDRESS 3535 NW 58th Street, Suite 710

the NE/4 SEC. 10 TWP. 33S RGE. 34W

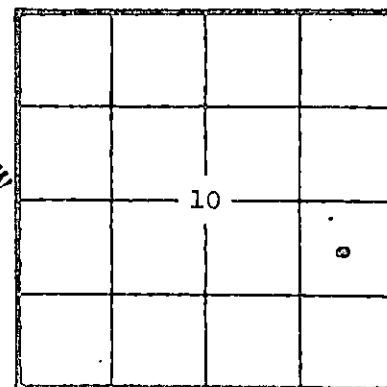
Oklahoma City, Oklahoma 73112

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS 2-23-82



KCC
KGS
(Office Use)

TOTAL DEPTH 6436' PBTD 6370

SPUD DATE 1/2/82 DATE COMPLETED 1/30/82

ELEV: GR 2882' DF 2892' KB 2893'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1657' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE GROSSARDT "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF February, 1982.

STATE NOTARY PUBLIC BEVERLY J. WILLIAMS
Seward County, Kansas
My Appt. Exp. November 21, 1982

Signature of Beverly J. Williams
NOTARY PUBLIC

MY COMMISSION EXPIRES November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	300'		
Sand & Redbed	300'	715'		
Redbed, Shale & Sand	715'	1654'		
Anhydrite	1654'	1664'		
Shale	1664'	2651'		
Lime & Shale	2651'	6436'		
Core #1 5021-42', rec 19'				
Core #2 5042-82', rec 40'				
<p>. RELEASED</p> <p>FEB 09 1968</p> <p>FROM CONFIDENTIAL</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1657'	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6418'	Lite-wate Pozmix	50 150	.05% CFR-2 SS .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6157-62'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6150'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	-0-
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-0- bbls.	3120 MCF
	Water %	Gas-oil ratio
	-0- bbls.	-0- CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
To be Sold	6157-62' (Chester)	