

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin
Phone 316-624-6253

Contractor: License # 7860
Name Johnson Drilling Company

Wellsite Geologist James E. Nichols
Phone 316-624-2623

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/26/85 12/9/85 3/21/86
Spud Date Date Reached TD Completion Date
6300' 6253'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1604 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX' cmt

API NO. 15-175-20,887 000-00
County Seward
NW NE Sec. 11 Twp. 33S Rge. 34 East West

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

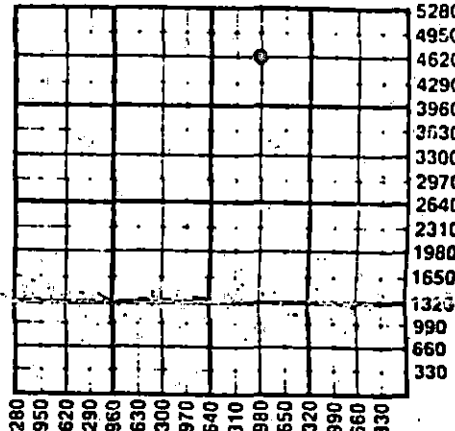
Lease Name McGEE "A" Well # 2

Field Name Shuck

Producing Formation St. Louis

Elevation: Ground 2861' KB 2871'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # KCC-CD-18119
KDHE-C-20,064

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from Land Owner
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 4/8/86

Subscribed and sworn to before me this 8th day of April 1986
Notary Public Beverly J. Williams

Date Commission Expires November 21, 1986 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

BEVERLY J. WILLIAMS
Seward County, Kansas
City Atty. Exp. 11/21/86

APR - 9 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 11 Twp. 33S Rge. 34E

Operator Name Anadarko Petroleum Corporation Lease Name McGEE "A" Well # 2

Sec. 11 Twp. 33S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core #1 6171-6228', rec 57'.

Name	Top	Bottom
Surface, Clay, & Sand	0'	460'
Redbed, Sand & Shale	460'	1100'
Glorietta Sand	1100'	1276'
Shale	1276'	1600'
Anhydrite	1600'	1610'
Shale	1610'	2761'
Lime & Shale	2761'	6300'

RELEASED

JUL 13 1988

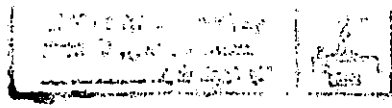
FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1604'	Pozmix	800	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6299'	Pozmix	225	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
2	6172-88'			A/2000 gal 15% MSR 100 Frac/10000 gal 20% HCl + L2000 gal 2% KCl Versagel			6172-88'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
2-3/8"		6250'					
Date of First Production		Producing Method					
3/9/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		17 Bbls	8.2 MCF	14 Bbls	491 CFPB	40.7	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify) 6172-88'
 Used on Lease Dually Completed
 Commingled



JOHNSON *Drilling Company, Inc.*



OFFICES IN
EVANSVILLE, INDIANA
TEL. (812) 428-4911
OKLAHOMA CITY, OKLAHOMA
TEL. (405) 943-7667

REPLY TO:

STATE COMMISSION, 3535 N. W. 58th - Suite 710
Oklahoma City, Oklahoma 73112

APR - 9 1985

December 23, 1985

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

DEC 30 1985

Anadarko Petroleum Corporation
P. O. Box 351
Liberal, Kansas 67901

CONFIDENTIAL

**PRODUCTION
LIBERAL DIVISION**

Attn: Mr. Paul Gatlin

DRILLERS LOG for:

McGee "A" # 2
Section 11-33S-34W
Seward County, Kansas

0' - 460'
460' - 1100'
1100' - 1276'
1276' - 1600'
1600' - 1610'
1610' - 2761'
2761' - 6300'

APR 11 1986

KANSAS GEOLOGICAL SURVEY
WICHITA, KANSAS

Surface, Clay, & Sand
Redbed, Sand, & Shale
Glorieta Sand
Shale
Anhydrite
Shale
Lime & Shale

JOHNSON DRILLING COMPANY, INC.

Signed by:

Claude D. Moore
Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 23rd day of December, 1985.

Barbara J. Foley Notary Public

My Commission Expires:

October 24, 1988

RELEASED

JUL 13 1988

FROM CONFIDENTIAL