

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-20,461r-00-01
County Seward
C SE NE Sec. 10 Twp. 33S Rge. 34 East West
3300 Ft. North from Southeast Corner of Sec
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Hitch Unit Well # 2-2
Field Name Shuck
Producing Formation L. Chester
Elevation: Ground 2888 KB 2899

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: P.O. Box 351
City/State/Zip: Liberal, Kansas 67905-0351

Purchaser: NA

Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-17-80

Name of Original Operator Anadarko Production Co.

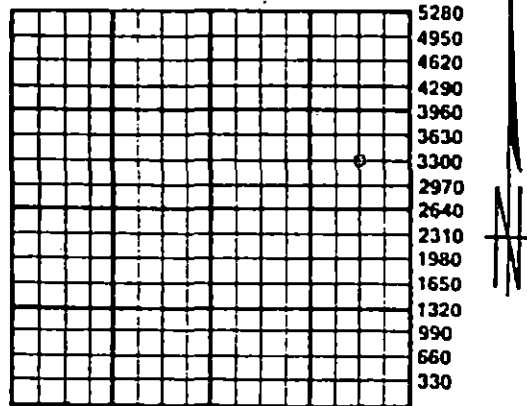
Original Well Name Hitch "I" No. 2

Date of Recompletion: 11-18-90 12-30-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Dil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?)
Docket No. 171,053-C (C-25,381)

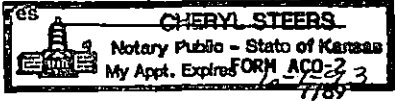


K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly Williams Title Engineering Technician Date 1-29-91
Subscribed and sworn to before me this 29th day of January 19 91
Notary Public Cheryl Steers Date Commission Expires _____



PI

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Hitch Unit Well # 2-2

Sec. 10 Twp. 33S Rge. 34
 East
 West

County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
L. Chester	6124	6156

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	6126-40		A/700 gals 7-1/2% Fe Acid.

PBTD 6339 Plug Type None

TUBING RECORD

Size 2-3/8" Set At 6044 Packer At 6044 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection First Injection 12/27/90

Estimated Production Per 24 Hours Oil - Bbls. Water 1000 Bbls. - Gas-Oil-Ratio

Gas - Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)